

Form C-102
RECEIVED

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

March 3, 1952

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Gulf Oil Corporation

John Allen

Well No. 1 in NE NW

Company or Operator

Lease

of Sec. 14, T. 9S, R. 35E, N. M. P. M., Bough Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On March 1, 1952, ran 264 joints, 9719', of 7" OD 8 Rnd. Thd. 29#, 26# & 23# new SS n-80 & S-95 Casing with 4 B&W straight centralizers and 10 B&W scratchers from 9728-9578' from bottom up; 11 jts, 469', 29# N-80 R-3 LT&C Nat'l, 57 jts, 2247', 26# N-80 R-3 J&L ST&C, 74 jts, 2837', 23# N-80 R-3 ST&C A. O. Smith, 100 jts, 3226', 23# N-80 R-3 LT&C, 13 jts, 603' 23# S-95 R-3 ST&C, 8 jts, 314', 26# N-80 ST&C and 1 jt, 22', 29# N-80 R-2 ST&C on top. Centralizers 50' apart & scratchers 15' apart. Set at 9733'. Cemented with 200 sacks Neat cement. Plug at 9687'. Maximum Pressure 750#. Job complete by HOWCO at 12:15 AM 3-4-52.

Gulf temperature survey indicated top cement behind 7" casing at 8745' down from Rotary bushing.

Propose to drill plug and test casing shut-off at 3-4-52 (12:15 AM).

Approved..... 19.....
except at follows:

Gulf Oil Corporation

Company or Operator

By

Position

Send communications regarding well to

Name

Address

Gulf Oil Corporation

Box 2167, Hobbs, New Mex.

By

Title

OIL CONSERVATION COMMISSION

Oil & Gas Inspector