## NEW MEXICO OIL CONSERVATION COMMISSIO

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with the plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of

NOTICE OF INTENTION TO TEST CASING SHIT-OF NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO SHOOT OR OTHERWISE ALIZER CASING  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO SHOOT OR OTHERWISE ALIZER CASING  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO SHOOT OR OTHERWISE ALIZER CASING  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION	Indicate nature of notice by checking below:	
NOTICE OF INTENTION TO CHANGE PLANS  NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO DEEPEN WELL  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF INTENTION TO PULL OR OTHER WELL  NOTICE OF INTENTION TO PULL OR OTHER WELL  NOTICE OF INTENTION TO PLUG WELL  NOTICE OF I		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO REPAIR WELL  NOTICE OF INTENTION TO DEEPEN WELL    NOTICE OF INTENTION TO DEEPEN WELL   NOTICE OF INTENTION TO PLUG WELL   NOTICE OF	NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR
Hobbs, New Mexico Place  December 28, 1951  Date  OIL CONSERVATION COMMISSION, Santa Fe, New Mexico Gentlemen:  Following is a notice of intention to do certain work as described below at the.  Gulf. Oil Corporation  Company or Opérator  John Allen  Company or Opérator  Jesse  Full DETAILS OF PROPOSED PLAN OF WORK  FOULOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On December 24, 1951, ran 128 joints, 4085', of new 9-5/8," OD 8 R.T. SS  easing from bottom up: 16 joints 40# J-55 R-2 with ST&C, 112 joints 36# 8 R.T.  J-55 R-2 with ST&C, three 9-5/8" B&W latch on type centralizers spaced at 4096', 4036' & 4000'. Set and cemented at 4101' w/1800 sacks 2% gel bulk cement by  HOWCO. Plug at 4067'. Job complete at 10:30 PM 12-24-51. Ran Halliburton  temperature survey and found top of cement behind 9-5/8" casing at 570'.  Propose to Drill plug and test shut-off at 5:30 AM 12-28-51.  Approved.  DEC 1 35'  10 Gulf Oil Corporation  Company or Opérator  By Company or Opérator  Company or Opérator  December 28, 1951  Date  Operator  December 28, 1951  Dec	NOTICE OF INTENTION TO REPAIR WELL	<del>    </del>
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico  Gentlemen: Following is a notice of intention to do certain work as described below at the.  Gulf Oil Corporation  John Allen  Veil No. 1-P in NE NW  Lease  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On December 24, 1951, ran 128 joints, 4085', of new 9-5/8," OD 8 R.T. SS  casing from bottom up: 16 joints 40# J-55 R-2 with ST&C, 112 joints 36# 8 R.T.  J-55 R-2 with ST&C, three 9-5/8" B&W latch on type centralizers spaced at 4096', 4036' & 4000'. Set and cemented at 4101' w/1800 sacks 2% gel bulk cement by  HOWCO. Plug at 4067'. Job complete at 10:30 PM 12-24-51. Ran Halliburton  temperature survey and found top of cement behind 9-5/8" casing at 570'.  Propose to Drill plug and test shut-off at 5:30 AM 12-28-51.  Approved.  DEC. 1355'  19.  Gulf Oil Corporation  Company or operator  By  Possition  Asst. Area Prod. Supt.	NOTICE OF INTENTION TO DEEPEN WELL	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico  Gentlemen: Following is a notice of intention to do certain work as described below at the.  Gulf Oil Corporation  John Allen  Company or Operator  John Allen  County.  Full DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On December 24, 1951, ran 128 joints, 4085', of new 9-5/8," OD 8 R.T. 3S  casing from bottom up: 16 joints 40# J-55 R-2 with ST&C, 112 joints 36# 8 R.T.  J-55 R-2 with ST&C, three 9-5/8" B&W latch on type centralizers spaced at 4096', 4036' & 4000'. Set and cemented at 4101' w/1800 sacks 2% gel bulk cement by  HOWCO. Plug at 4067'. Job complete at 10:30 PM 12-24-51. Ran Malliburton  temperature survey and found top of cement behind 9-5/8" casing at 570'.  Propose to Drill plug and test shut-off at 5:30 AM 12-28-51.  Approved.  DEC. 1 35'  19.  Gulf Oil Corporation  Company or Operator  By		Hobbs New Merica December 20 1053
Gentlemen: Following is a notice of intention to do certain work as described below at the  Gulf Oil Corporation  Company or Operator  John Allen  Lease  Of Sec. 14.  T. 95.  R. 358.  N. M. P. M. Bough  Field  Lea  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On December 24, 1951, ran 128 joints, 4085', of new 9-5/8," OD 8 R.T. 33  casing from bottom up: 16 joints 40# J-55 R-2 with ST&C, 112 joints 36# 8 R.T.  J-55 R-2 with ST&C, three 9-5/8" B&W latch on type centralizers spaced at 4096',  4036' & 4000'. Set and cemented at 4101' w/1800 sacks 2% gel bulk cement by  HOWCO. Plug at 4067'. Job complete at 10:30 PM 12-24-51. Ran Malliburton  temperature survey and found top of cement behind 9-5/8" casing at 570'.  Propose to Drill plug and test shut-off at 5:30 AM 12-28-51.  Approved.  DEC 135' 19 Gulf Oil Corporation  **Company or Operator**  Ry  Position  Asst. Area Prod. Supt.		
Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation  Company or operator  John Allen  Well No. 1-P  In NE NW  Lease  Of Sec. 14  T. 98  R. 35B  N. M. P. M. Bough  Field  Lea  County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On December 24, 1951, ran 128 joints, 4085', of new 9-5/8," OD 8 R.T. SS  casing from bottom up: 16 joints 40# J-55 R-2 with ST&C, 112 joints 36# 8 R.T.  J-55 R-2 with ST&C, three 9-5/8" B&W latch on type centralizers spaced at 4096',  4036' & 4000'. Set and cemented at 4101' w/1800 sacks 2% gel bulk cement by  HOWCO. Plug at 4067'. Job complete at 10:30 PM 12-24-51. Ran Malliburton  temperature survey and found top of cement behind 9-5/8" casing at 570'.  Propose to Drill plug and test shut-off at 5:30 AM 12-28-51.  Approved  DFG 355  18  Gulf Oil Corporation  Company or operator  By Company or	OIL CONSERVATION COMMISSION, Santa Fe, New Mexico	
Gulf Oil Corporation  Company or Operator  Company or Operator  Of Sec. 14. T. 98. R. 35K. N. M. P. M. Bough  Lea. County.  FULL DETAILS OF PROPOSED PLAN OF WORK  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION  On December 24, 1951, ran 128 joints, 4085', of new 9-5/8," OD 8 R.T. 38  casing from bottom up: 16 joints 40# J-55 R-2 with ST&C, 112 joints 36# 8 R.T.  J-55 R-2 with ST&C, three 9-5/8" B&W latch on type centralizers spaced at 4096',  4036' & 4000'. Set and cemented at 4101' w/1800 sacks 2% gel bulk cement by  HOWCO. Plug at 4067'. Job complete at 10:30 PM 12-24-51. Ran Halliburton  temperature survey and found top of cement behind 9-5/8" casing at 570'.  Propose to Drill plug and test shut-off at 5:30 AM 12-28-51.  Approved. DEC 1355' 19. Gulf Oil Corporation  except at follows:  By Culf Oil Corporation  Company or Operator  By Culf Oil Corporation  Company or Operator  By Culf Oil Corporation	Gentlemen:	
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Position Asst. Area Prod. Supt.		19. Gulf Oil Corporation
Position Asst. Area Prod. Supt.		By Company of Operator  Sociand
Send communications regarding well to	2	Position Asst. Area Prod. Supt.  Send communications regarding well to
OIL CONSERVATION COMMISSION, Name Gulf Oil Corporation	OIL CONSERVATION COMMISSION,	Name Gulf Oil Corporation
By Mullirally M. Address Box 2167, Hobbs, N. M.	By Way your aley n	Address Box 2167, Hobbs, N. M.