

Submit 2 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 88240, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-02656

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BETENBOUGH "B"

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

LAYTON ENTERPRISES INC.

8. Well No.

1

3. Address of Operator

3103 79TH ST LUBBOCK, TX. 79423

9. Pool name or Wildcat

BOUGH SAN ANDRES

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 14

Township 9 S

Range 35 E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4118 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE PROPOSED TO BE APPROVED. ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ALL CASING STRINGS - 13^{3/8}", 9^{5/8}", & 7" ARE CEMENTED TO SURFACE.
NO CASING WILL BE PULLED.

CAST IRON BRIDGE PLUG W/ 35' CEMENT CAP IS SET @ 4704

COVERING SAN ANDRES PERFS 4757-69 (SET IN 1991)

HOLE IS LOADED W/ 9# MUD LADEN FLUID - CASING WAS

PRESSURE TESTED TO 500 PSI IN 1992 & 1997

INTEND TO SET 30 SK PLUG 4500'-4300' IN 7" CSG (9^{5/8}" SIDE @ 4429'

" " " 40 " " @ 2200' (TOP OF SALT)

" " " 10 " " @ SURFACE

SET 4" MARKER - CLEAR & LEVEL LOCATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donald R. Layton

TITLE

PRESIDENT

DATE

11-12-99

TYPE OR PRINT NAME

DONALD R. LAYTON

TELEPHONE NO.

804/745-4638

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP II

APPROVED BY

TITLE

DATE

NOV 22 1999

CONDITIONS OF APPROVAL, IF ANY:

JC

✓