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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator LAYTON ENTERPRISES, INC.	
Address 3103. 79TH ST. LUBBOCK, TEXAS 79423	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	CHANGE IN OWNERSHIP EFFECTIVE JUNE 1, 1979
Incompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Change of ownership give name and address of previous owner **TENNECO OIL, 6800 PARK TEN BLVD. SAN ANTONIO, TX. 78213**

DESCRIPTION OF WELL AND LEASE			
Lease Name BETENBOUGH "B"	Well No. 1	Pool Name, including Formation BOUGH PERMO PENN	Kind of Lease State, Federal or Fee FEE
Location Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line of Section 14 Township 9S Range 35E , NMPM, LEA County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPE LINE CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900 DALLAS, TEXAS 75221		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589 TULSA, OKLAHOMA 74102		
Is well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 9S
		Rge. 35E	Is gas actually connected? YES
			When 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v.
			Diff. Res'v.
Well Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
Ronald L. Layton (Signature) PRESIDENT (Title) JULY 19, 1979 (Date)	

OIL CONSERVATION COMMISSION	
JUL 27 1979	
APPROVED	19
BY	Orig. Signed by Jerry Sexton Dist. 1, Supv.
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	