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IEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OUL AND NATURAL GAS Operator Addres Reason(s) for filing (Check properbox) Other (Please explain) Re-entry of P+A well Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Fee Unit Letter Range County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized or Condensate Address (Give address to which approved copy of this form is to be sent) Dallas, Jefas 75221 P.O. Boy 900 Dallas, Jejas 752.
Address (Give address to which approved copy of this form is to be sent) Mobel or Corporal
Name of Authorized Transporter of Casinghead Gas or Dry Gas Unit Sec. Is gas actually connected? When If well produces oil or liquids, give location of tanks. A 14 9-5 35-E no If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** New Well Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) P.B.T.D. 9-30-49 1-18-50 9659 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Par Tubing Depth Bough "C" 9608 Depth Casing Shoe 9638 - 9659 9638 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 372 44 29 133/8 1712 350 A4 9 5/8 1214 1500 96 38 8 3/4 1810 11 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 7-12-69 7-12-69 Casing Pressure Length of Test Tubing Pressure Choke Size 24 Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF 16.8 1417 ノファ 1240 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUL 1 6 19**69** I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE S.E. Smith Signature Ord Cler This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.