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NEW MEXICO OIL CONSERVATION COMMISSION

MINES OFFICE
JUL 15 12 28

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Jenneco oil Company</i>	8. Farm or Lease Name <i>Betenbough "B"</i>
3. Address of Operator <i>Box 1031, Midland, Texas 79701</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>A</i> <i>660</i> FEET FROM THE <i>north</i> LINE AND <i>660</i> FEET FROM THE <i>east</i> LINE, SECTION <i>14</i> TOWNSHIP <i>9-S</i> RANGE <i>35-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Bough (Perno Penn)</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4120 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Re entered old well</i> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Reentered well
2. Cleaned out to bottom of 7" Csg @ 9638'
3. Pressure tested 7" Csg to 2000 PSI - Held OK
4. Drilled cement retainer in bottom of 7" Csg. and cleaned out open hole 9638 - 9659
5. Ran Correlation log over open hole section
6. Acidized w/ 1000 gals 15% HCL
7. Put well on pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>S.E. Smith</i>	TITLE <i>Asst Prod Clerk</i>	DATE <i>7-14-69</i>
APPROVED BY <i>John W. Remyan</i>	TITLE <i>Secretary</i>	DATE <i>JUL 16 1969</i>
CONDITIONS OF APPROVAL, IF ANY:		