

NOBBS Form C-103  
(Revised 8/55)  
2 AM 10:00

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 2406, Hobbs, New Mexico  
(Address)

LEASE Betenbough "B" WELL NO. 1 UNIT A S 14 T 9 S R 35 E  
DATE WORK PERFORMED 12/17/57 POOL Bough

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth 9659'  
13 3/8" Csg. @ 372' Circulated  
9 5/8" Csg. @ 429'  
7" Csg. @ 9638', Top Cement @ 300'

Set CI retainer @ 8455'. Open hole 9638-9659 squeezed w/75 sks. Filled hole w/mud laden fluid and spot 10 sk. cement plug in top of 7" Csg. Erected 4' regulation monument. Will advise when lease is ready for inspection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>[Signature]</u>	Name <u>[Signature]</u>
Title _____	Position <u>District Superintendent</u>
Date _____	Company <u>Magnolia Petroleum Company</u>