



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

..... Company or Operator Address

..... Well No. in of Sec., T.

..... Lease

R., N. M. P. M., Field, County.

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced 19 Drilling was completed 19

Name of drilling contractor Address

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

.....

.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller

....., Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Place Date

day of 19 Name Position

..... Representing Company or Operator

Notary Public

My Commission expires Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
8551	8566	15	Dolomite with anhydrite
8566	8575	9	Lime and anhydrite
8575	8632	57	Dolomite with anhydrite
8632	8648	16	Sandy lime and anhydrite 1" @ 8640, oil and gas odor 8644
8648	8677	29	Dolomite with anhydrite
8677	8684	7	Lime and anhydrite
8684	8692	8	Dolomite and anhydrite
8692	8715	23	Dolomite with anhydrite
8715	8731	16	Lime, anhydrite and chert
8731	8736	5	Dolomite and anhydrite
8736	8755	19	Dolomite with anhydrite
8755	8762	7	Lime and anhydrite
8762	8775	13	Dolomite and anhydrite
8775	8793	18	Dolomite w/anhydrite
8793	8803	10	Lime and anhydrite
8803	8817	14	Dolomite and anhydrite
8817	8830	13	Dolomite w/anhydrite
8830	8885	55	Cored Top Pennsylvanian 8868 17-25 MPF Rec. 55' 8830-8868 finely crystalline brown dolomite with inclusions of brown chert, finely crystalline white anhydrite scattered pin point porosity and fracture porosity, bleeding oil slightly from 8831-1/2 to 8845, 8868-8885 finely crystalline dark gray limestone
8885	8891	6	Lime
8891	8891	67	Drill Stem Test 2 packers 810' WC 1 hr. 30 min 5/8" BHC and 1" SC no oil, gas, mud or water to surface res. 810' WC 90' drlg. mud, no show oil or gas, SFP 0#, BHFP 500#-800#, 15 min 3-I BHP 550#. By Rd 5100# in and out (opened w/weak blow 20 min. remained open 1 hr. reopened w/weak blow 5 min. remained open 30 min. St @ 9035
8891	9301	410	Lime
9301	9313	12	Lime and chert
9313	9440	127	Lime
9440	9440	501.2	Ran Schlumberger
9440	9530	90	Lime
9530	9581	51	Cored 30-40 MPF Rec. 51' 9530-9542 red shale and some gray shale w/about 20% finely crystalline brown limestone mixed in with shale, limestone increasing towards bottom about 9536 limestone reaches 50-60% 9542-9542-1/2 gray shale, 9542-1/2 - 9543 shaley limestone; 9543-9544 red shale and shaley limestone; 9544-9545 finely crystalline brown limestone trace shale; 9545-9547 about half finely crystalline gray to brown limestone and half gray to green shale; 9547-9550 gray to green bentonitic shale, very crumbly; 9550-9556 finely crystalline tan limestone w/about 10-20% red shale; 9556-9557 finely crystalline gray to tan limestone; 9557-9557.5 finely crystalline tan limestone good vuggy porosity some vugs up to 3/4" across all w/secondary calcite few scattered pin point of fluorescence no odor; 9557.5 to 9558.7 finely crystalline tan limestone; 9558.7 to 9569 finely crystalline brown limestone w/about 30% gray shale more shaley in top feet numerous fusillids at 9559-1/2; 9569-9571 red and some gray shale, 9571-9581 finely crystalline gray to tan limestone w/about 10% gray shale.
9542	9581	39	Drill Stem Test 2 packers 1080' WC 5/8" BHC and 1" Surface choke tool open 2 hrs. rec. 1530' fluid, 1080' WC 90' drlg. mud out w/salt water, 360' salt water, BHFP 425#-590#, 15 min 3-I BHP 252# By Rd 5450# in 5400# out, fair blow thru out test.
9581	9582	1	Lime
9582	9620	38	Cored Rec. 38' 9582-9586-1/2 finely crystalline gray limestone trace pin point porosity, 9586-1/2 - 9589-1/2 gray shale; 9589-1/2 9591 finely crystalline gray limestone trace shale; 9591-9595 finely crystalline gray shaley limestone 20% shale more shaley toward base, 9595-9603 finely crystalline gray shaley limestone 10% shale surrounding limestone nodules 1" shale break at 9600; 9603-9616 finely crystalline gray limestone few stylolites, 8" pin point porosity from 9613 10" to 9614 6" few hairline shale partings, 9616-9620 dark gray shale numerous cracks.
9620	9638	18	Cored Rec. 18-1/2' 9620-9620.2 gray shale; 9620.2 - 9623 gray very finely crystalline limestone w/about