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DISTRIBUTION									Revised 1-1-65			
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION								5a, Indicate Type of Lease		
ILE		WELL					N REPORT A		L	te	Fee X	
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AND OFFICE								1				
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TYPE OF COMPLE	TION					-					ase Name	
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Name of Operator									9. Well	No.	m D "B"	
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Address of Operator  Location of Well	4	. 2/	) <del>}</del>	2					10		1 0	
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IT LETTER	LOCATED	660		ROM THE	7 إساريدا	TO LINE AND	1920	FFFT FROM		/////		
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Date Spudded	SEC. / 47	TWP. 7	- 5 RG	ε. <i>5.5 - Ε</i>	NMPM	VIIIII	77 / W	777777	3-12			
Date Spudded	16. Date T.D.	Reached	17. Date	Compl. (Ke	eady to F	rod.) 18. E.	levations $(DF,$	RKB, RT, C	R, etc.)	19. EI	ev. Cashinghead	
he Concerns) Total Depth	Hacker	ا الماليات	] ;	? - /-	70	4	4156	KB		]		
. Total Depth	21. F	lug Back	T.D.	22. I	f Multipl	e Compl., How	23. Intervo	ils Rotar	y Tools		Cable Tools	
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12,574 Producing Interval(s	), of this comp	etion - T	op. Bottom	. Name				- 0-	-D	125	Was Directional Survey	
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. Type Electric and C	ther Logs Run								1	27. Was	Well Cored	
his									İ	1.	40	
			CAS	ING RECO	RD (Rep	ort all strings	set in well)	<del></del>				
CASING SIZE	WEIGHT L	B./FT.	DEPT			E SIZE		NTING REC	OPD		AMOUNT PULLED	
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Perforation Record (	Interval, size d	ind numbe	r)			32.	ACID, SHOT, F	RACTURE,	CEMEN.	T SQUE	EZE, ETC.	
DEPTH INTERVAL AM								AMO	DUNT AND KIND MATERIAL USED			
10 JSPF @ 9710-9730 BEPTHINTERVAL AND 9708-9732 2000							2500-	and 28 to 45 L				
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te of Test	Hours Tested	Ch	oke Šize	Prod'n. Test Pe		OII - BЫ.	Gas - MCI	F Wate	er - Bbl.	.   <	GasOil Ratio	
2-1-70	24				<del></del>	2フト	29	<u>-                                     </u>	100		1060	
$\frac{2-1-7c}{\text{ow Tubing Press.}}$	2_4/ Casing Press			- Oil — Bl	ol.	Gas - M		ater – Bbl.	<u> </u>	Oil Gr	cavity - API (Corr.)	
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Disposition of Gas (	Sold, used for	fuel vent	ed. etc.)					Tec	t Witness	L Sed By		
	was a section	, 00166	,/					I es	. wittess	°eα Dλ		
-C						·		(d)	110	17	( Company	
List of Attachments											,	
pen s)												
I hereby certify that	the information	shown o	n both side	s of this fo	rm is tru	e and complete	e to the best of	my knowled	lge and h	elief.	<del></del>	
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