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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <i>Turner Oil Company</i>		7. Unit Agreement Name
3. Address of Operator <i>Box 1031 Midland, Texas</i>		8. Farm or Lease Name <i>Butterbaugh B</i>
4. Location of Well UNIT LETTER <i>B</i> , <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>14</i> TOWNSHIP <i>9-S</i> RANGE <i>35-E</i> NMPM.		9. Well No. <i>3</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4156 GR</i>		10. Field and Pool, or Wildcat <i>Butterbaugh (Turner Penn)</i>
12. County <i>Lea</i>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <i>Re-entry</i> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-70
 Re-entered old Mobil Butterbaugh "B" #3. Chased out to retainer at 9600'. Tied back 7" casing from cut point at 4730'. Pressure tested casing w/ 1000 psi held OK. Drilled retainer @ 9600' & chased out open hole to 9785'. Acidized with 2000 gal 28% HCL acid. Swabbed back hole & acid water. Ran hydraulic pumping equipment and put in pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. L. Haggard</i>	TITLE <i>Production Clerk</i>	DATE <i>2-2-70</i>
APPROVED BY <i>John H. Haggard</i>	TITLE <i>SUPERVISOR</i>	DATE <i>2-2-70</i>

CONDITIONS OF APPROVAL, IF ANY: