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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

DEC 1 1 54 AM '69

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Betebough	
9. Well No. #3	
10. Field and Pool, or Wildcat Bough	
12. County Lea	
19. Proposed Depth 9775'	19A. Formation Bough "C"
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4156' KB	22. Approx. Date Work will start Upon approval

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/>	RE-ENTER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator Box 1031, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>6</u>	LOCATED <u>660'</u> FEET FROM THE <u>North</u> LINE
AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>9S</u> RGE. <u>35E</u> NMPM	
21. Elevations (Show whether DF, RT, etc.) 4156' KB	
21A. Kind & Status Plug. Bond In effect	
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start Upon approval	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	410	400	Circ.
12-1/4"	9-5/8"	40	4260	2550	Circ.
8-3/4"	7"	23, 26, 29	9805	2470	5290

This well was originally drilled as the Magnolia Petroleum Co.'s Betebough B-2 to a T.D. of 12,574'. It was completed 8-8-51 and produced from the Bough "C" formation until it was plugged and abandoned on 9-13-56.

Tenneco Oil Company proposes to re-enter this well, clean out to the 7" casing stub @ 4690', and extend the 7" casing to surface using a casing bowl. Remainder of hole will be cleaned out to 9775', acidized and tested for production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim Mc Cormick Title Drilling Engineer Date 12-9-69

(This space for State Use)

SUPERVISOR DALE HODGINS

DEC 22 1969

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

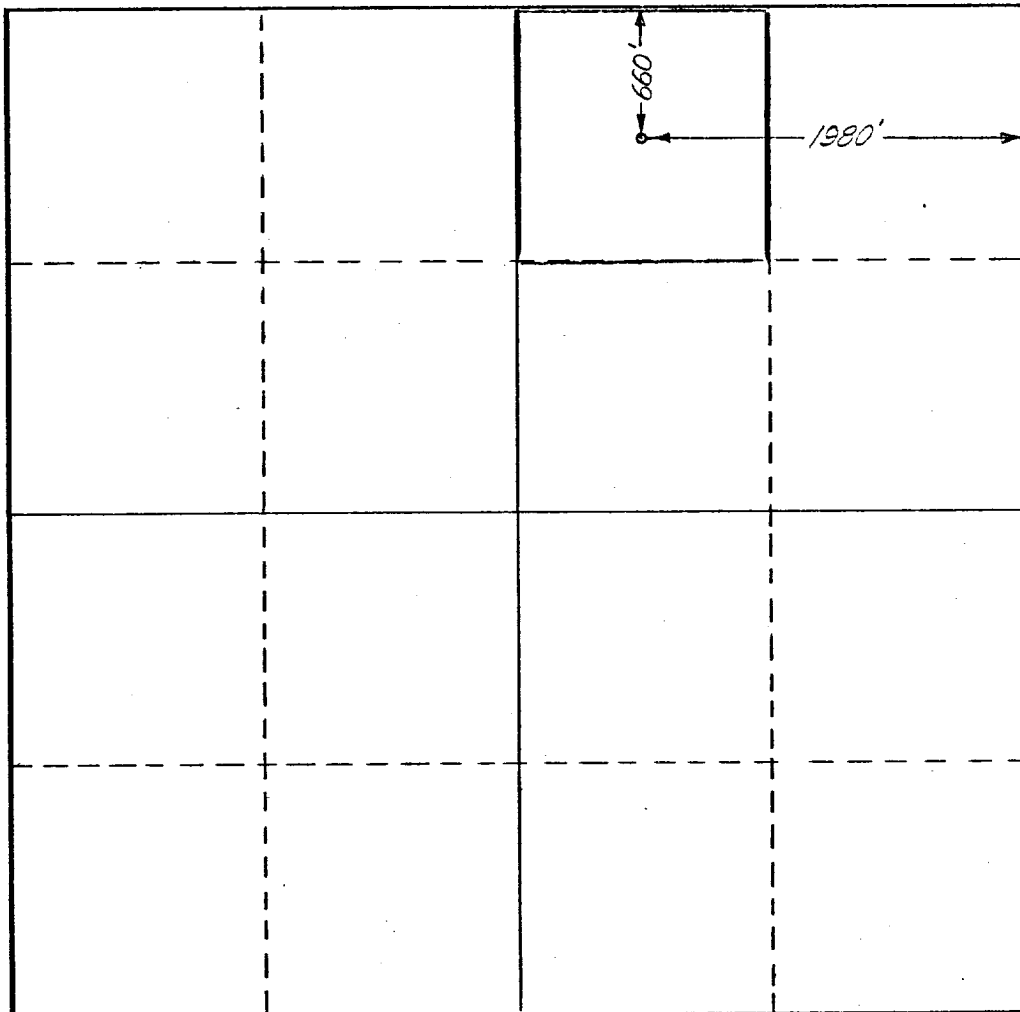
Operator <u>Tenneco Oil Company</u>		Lease <u>Bitterburg</u> "B"		Well No. <u>3</u>
Unit Letter <u>B</u>	Section <u>14</u>	Township <u>9-S</u>	Range <u>35-E</u>	County <u>Lea</u>
Actual Footage Location of Well: <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line				
Ground Level Elev: <u>4156'</u>	Producing Formation <u>Burgess "C"</u>	Pool <u>Burgess</u>	Dedicated Acreage: <u>40</u> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. L. Hatfield  
 Position Production Clerk  
 Company Tenneco Oil Company  
 Date December 15, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or Land Surveyor

Certificate No. \_\_\_\_\_

