

1. CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kermit, Texas

Place

August 21, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Co. Betenbough "B"
Company or Operator Lease

Well No. 2 in NW 1/4 NE 1/4

section 14, T. 9-S, R. 35-E, N.M.P.M. Wildcat Pool Lea County

Please indicate location:

Elevation 4137 Spudded 2-5-51 Completed 8-2-51

		660'	1980'

Total Depth 12574 P.B. 9751

Top Oil/Gas Pay 9708 Top Water Pay None

Initial Production Test: Pump Flow 411.03 (BOPD OR CU. FT. GAS PER DAY)

Based on 411.03 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1"

Tubing (Size) 2" @ 9750 Feet

Pressures: Tubing 1040-1240 Casing 0-200#

Gas/Oil Ratio 1853-1 Gravity 47.1° 60°

Casing Perforations:

7" OD Perf. 9708-9732 w/4 SPF

Unit letter: B

Acid Record:

1000 Gals 9708 to 9732

Gals to

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ Gas

S/

S/

S/

S/

S/

S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 411.03 B/O Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2160
T. Salt
B. Salt
T. Yates 2750
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4040
T. Glorieta 5510
T. Drinkard
T. Tubbs
T. Abo 7715
T. Penn 8900
T. Miss 11770

T. Devonian 12460
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T. Bough Line 9704
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: August 15, 1951

Pipe line taking oil or gas: Magnolia Pipe Line Company

Remarks: _____

Magnolia Petroleum Company
Company or Operator

By: *W. A. Schuler*
Signature

Position District Superintendent

Send communications regarding well to:

Name: Magnolia Petroleum Company

Address: Box 727, Kermit, Texas

APPROVED AUG 24 1951

OIL CONSERVATION COMMISSION

By: *Ray Garbush*

Title: Oil & Gas Inspector

(P)