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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Re-entry**

2. Name of Operator  
**ATA Oil Producers**

3. Address of Operator  
**104 So. Pecos, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **330** FEET FROM THE **East** LINE OF SEC. **14** TWP. **3-S** RGE. **35-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
**Sunshine 695 Ltd.**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Bough Permo Penn**

12. County  
**Lea**

15. Date Spudded  
**9-15-69**

16. Date T.D. Reached  
**9-18-69**

17. Date Compl. (Ready to Prod.)  
**9-20-69**

18. Elevations (DF, RKB, RT, GR, etc.)  
**4128' DF**

19. Elev. Casinghead  
**4117'**

20. Total Depth  
**9651'**

21. Plug Back T.D.  
**9650'**

22. If Multiple Compl., How Many

23. Intervals Drilled By  
**T.D.**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9618-34'**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**None**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	465'	15"	450 sx (Circ.)	
7 5/8"	24 & 26.40#	4210'	9 7/8"	1630 sx	
5 1/2"	16.87#	9651'	6 3/4"	165 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9618'	9525'

31. Perforation Record (Interval, size and number)  
**9618-34' w/2JSPP**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>9618-34'</b>	<b>A/500 gal. DI 2% c.c.</b>

33. PRODUCTION

Date First Production  
**9-21-69**

Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Flow**

Well Status (Prod. or Shut-in)  
**P.**

Date of Test <b>9-24-69</b>	Hours Tested <b>24</b>	Choke Size <b>26/64</b>	Prod'n. For Test Period <b>308</b>	Oil - Bbl. <b>308</b>	Gas - MCF <b>308</b>	Water - Bbl. <b>500</b>	Gas - Oil Ratio <b>1000</b>
Flow Tubing Press. <b>275#</b>	Casing Pressure <b>Pkr</b>	Calculated 24-Hour Rate <b>308</b>	Oil - Bbl. <b>308</b>	Gas - MCF <b>308</b>	Water - Bbl. <b>500</b>	Oil Gravity - API (Corr.) <b>45.3</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vent**

Test Witnessed By  
**Willis**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Eric P. Owen** TITLE **Production Supt.** DATE **9-25-69**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	2209	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	2272	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2620	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2751	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3479	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4025	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5460	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7660	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. Bough "A" 9539	T. Chinle _____	T. _____
T. Penn. _____	8885	T. Bough "B" 9573	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. Bough "C" 9617	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation