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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER **Re-entry**

2. Name of Operator  
**BTA Oil Producers**

3. Address of Operator  
**104 So. Pecos, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **330** FEET FROM

7. Unit Agreement Name  
8. Farm or Lease Name  
**Sunshine 695 Ltd.**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Bough Permo Penn**

12. County  
**Lea**

15. Date Spudded **9-15-69** 16. Date T.D. Reached **9-18-69** 17. Date Compl. (Ready to Prod.) **9-20-69**

18. Elevations (DF, RKB, RT, GR, etc.) **4128' DF** 19. Elev. Casinghead **4117'**

20. Total Depth **9651'** 21. Plug Back T.D. **9650'** 22. If Multiple Compl., How Many \_\_\_\_\_

23. Intervals Drilled By **T.D.** Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9618-34'**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**None**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	465'	15"	450 sx (Circ.)	
7 5/8"	24 & 26.4#	4210'	9 7/8"	1630 sx	
5 1/2"	16.87#	9651'	6 3/4"	165 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9618'	9525'

31. Perforation Record (Interval, size and number)  
**9618-34' w/2JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9618-34'	A/500 gal. DI 2% c.c.

33. PRODUCTION

Date First Production **9-21-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOW** Well Status (Prod. or Shut-in) **P.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-24-69	24	26/64		308	308	500	1000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
275#	PKR					45.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vent**

Test Witnessed By  
**Willis**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Production Supt.** DATE **9-25-69**

