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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 23 12 10 PM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Sunshine 695 Ltd.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bough Permo-Penn	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 So. Pecos, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4128' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-entry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-15-69: Rigged up, picked up 6 3/4" bit & drilled out top plug - 35' cement. Washed to 3925'.
- 9-16-69: Drilled cement from 3925' to 4035'. Picked up 4 3/4" bit, drilled 3' cement, now @ 4500'.
- 9-17-69: Drilled out cement retainer @ 8650', no cement from 8650-8800'. Drilled cement to 9000'.
- 9-18-69: Drilled cement from 9000' to 9650'. Tested casing @ 9575' to 1300# - O.K. Circ. hole w/clear water.
- 9-19-69: Spotted 500 gals D.I. acid w/15% wash. over perfs 9618-34', Acid by perfs w/1000#, reversed acts by perfs.
- 9-20-69: Attempt to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supt. DATE 9-23-69

APPROVED BY [Signature] TITLE SUPERVISOR DATE SEP 25 1969

CONDITIONS OF APPROVAL, IF ANY: