NO. OF COPIES RECEIVED		no en el composito de la compos
	1	Form C-103
DISTRIBUTION SANTA FE	HOB65 Creete C. C. C.	Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
U.S.G.S.	MAR 21 11 OS AM '67	Effective 1-1-65
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR	-	State State Fee
OF ERRITOR		5. State Oil & Gas Lease No.
		B-10069-1
(DO NOT USE THIS FORM FOR PRUSE "APPLICAT	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator	UTHER-	
Lone Star Producing Co	101) Any	8. Farm or Lease Name
Address of Operator		King State
Box 4815, Midland, Tex	70701	9. Well No.
. Location of Well		1
UNIT LETTER N	60 0.11	10. Field and Pool, or Wildcat
	60 FEET FROM THE South LINE AND FEET FROM	Bouch time Son Andrea G.
THE BEST LINE, SECTIO	DN 16 TOWNSHIP 9-S RANGE 35-B NMPM	
		- ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
777777777777777777777777777777777777777	15. Elevation (Show whather DE DT OD	<u></u>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3,941' Ground	
Check A NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report or Ot	Lea her Data
	Appropriate Box To Indicate Nature of Notice, Report or Ot TENTION TO: SUBSEQUEN	
ERFORM REMEDIAL WORK	Appropriate Box To Indicate Nature of Notice, Report or Ot	Lea her Data T REPORT OF:
ERFORM REMEDIAL WORK	Appropriate Box To Indicate Nature of Notice, Report or Ot TENTION TO: SUBSEQUEN	Lea her Data

work) SEE RULE 1103.

March 15, 1967, pulled tubing and removed packer. Went back in hole with tubing open ended. Laid 50 sack cement plug from 1,870' up to 1,621'. Mixed and filled hole above plug with 8.8# mud laden fluid. Spotted 10 sack cement plug in top of 9-5/8" OD casing. Welded cap on top of 9-5/8" OD casing. Installed marker. Filled cellar, leveled and cleaned up location. Capped water well and left 7" OD casing in well in place. Work

Left the following casing in place in hole: 13" OD surface casing set at 406' cemented with 500 sacks, circulated; 9-5/8" OD casing set at 4,342' cemented with 3,000 sacks, circulated; 7" OD liner set at 5,552', top of liner at 4,241' (1,311'), cemented with 400 sacks, circulated.

Location is now ready for inspection by New Mexico Oil Conservation Commission.

18. I hereby certify that the information above is true and complete	to the best of my knowledge and belief.	
signed 6. 1 meed	Dist. Prod. Supt.	March 23, 1967
APPROVED BY CONDITIONS CAPPROVAL, IF ANY:	TITLE	DATE

CHEMICAL ENGINEERING, HENCE 0.0.0. P. O. BCX 214 HOBBS, NEW MEXICO MAR 24 11 05 AH '67 Cementing Centificator
Cementing Certificate:
This is to certify that Chemical Engineering, Inc., did perform the following service on <u>Kinic</u> States well.
in /44
on this 15^{th} day of M_{ARCH} , 19_{67} .
This work was done Bor hone Star Prop
Address Box 4815 Miolaio TEXAs
and covered by Chemical Engineering, Inc. Service Reciept No. 5123.
PLUG TO ABANDON
This plug to abandon job was performed under the direction, super- vision, and control of the above named customer.
Plug (or Plugs) was set at the following depths:
from 4870 DEPTH to 4621 Depth, using 50 sacks cement in 723 40-36
From 25 donth to 5 (hole size)
From <u>Least</u> depth to <u>Justice</u> depth, using <u>10</u> sacks cement in <u>778.36.4</u> Cs6 From <u>Least</u> depth to <u>4621</u> depth, using <u>35</u> sacks commut in <u>778.36.4</u> Cs6
riomdepth todepth, usingsacks cement in
Date 3-32-1967 Signed by Joen and the
CHEMICAL ENGINE RING, INC.
Before me this day personally appeared Joe M. Overton, Jr. who by me, being duly sworn upon oath, says that the statements set forth are true and correct, subscriped and sw orn before this 22nd day of, 19_67
State of Texas
County of <u>Midland</u>
Derna Aquisin Notary Public
My Commission Expires June 1, 1967

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