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III.

IV.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.	AUTHODIZATION TO TR	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
G AS OPERATOR			
PRORATION OFFICE			
Operator	_		
Lone Star Producing	Company		
P. O. Box 4815, Mid	land, Texas 79702		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go		name from Jenkins-San
Change in Ownership	Casinghead Gas Conde	Tables se service	ink-San Andres Gas Pool
If change of ownership give name	3		
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name King State	Well No. Pool Na	me, Including Formation	Kind of Lease
State King #1-29-195- Location	1050 1 Bough:	ink-San Andres Gas Poel	State, Federal or Fee
Unit Letter 🐰 ; 6	60 Feet From The South Lir	ne andFeet From	The State of the s
		_	
Line of Section 16 , 1	Township 98 Range	35E , NMPM,	Lee County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of (Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corporation Name of Authorized Transporter of Corporation (Corporation Corporation Corpora		Box 3119, Midland, Tex Address (Give address to which appro	
Sinclair Cil & Gas Con	-	Box 1470. Midland. Tex	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		ien
give location of tanks.	N 16 98 35E	Yes	1-29-59
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded \	Date Compl. Ready to Prod	Total Depth	P.B.T.D.
August 9, 1952	November 18, 1952	10.003	h.8201
Pool	Name of Producing Formation	Top Dil/Gas Pay	Tubing Depth
Perforations	Sen Andres Line	1.710'	Depth Casing Shoe
4,7401 to 4,815		\triangle	5.532
	TUBING CASING, AND	CEMENTING RECORD	
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS DEMENT
17/1/2"	9-5/8"	1,06	500 (firmlated)
/8-3/4 ^m	7º O.D. Liner	5/5321	100 (Circulated)
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubility Flessure	Cusing Pressure	Cnoke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing P		
resting Method (puot, oack pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and Commission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to t	he best of my knowledge and belief.	94	
		 TITLE	
\$ 1			compliance with RULE 1104.
<u> </u>	1	il and to me the first the	a compression of the figure 1107.

District Production Superintendent

March 16, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.