

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

Plug back and perforate from 4910' to 4925' and 4925' to 4930'.

November 18, 1952 (Date) Crossroads, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Lone Star Producing Co. et al.  
(Company or Operator)

State King  
(Lease)

Carl E. King Drilling Company  
(Contractor)

Well No. 1 in the SE 1/4 SW 1/4 of Sec. 16

T. 9 S., R. 35 E., NMPM., Wildcat

Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on November 16, 1952, and approval of the proposed plan (was) ~~XXXX~~ obtained. November 17, 1952.  
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A Baker Model K CI #33 Wire Line Bridge Plug was set at 5060' with one sack of cement dumped on top of bridge plug.

Seven inch O.D. liner was gun-perforated with four jet holes per foot from 4910' to 4925' (85').

Perforations were washed with 500 gallons of mud acid and then treated with 2000 gallons 15% HCl acid. Formation broke down at 1700 p.s.i. and treated at 1600 p.s.i.

Results after 30 hours of testing were as follows: 124 M cubic feet of gas per day absolute open flow and 8 gallons of oil per hour. Guiberson Type XV-30 Hookwall Packer on 2-3/8" O.D. tubing set at 4736'. Perforations on tubing are from 4920' to 4924'.

Witnessed by B. F. Wilson District Foreman Magnolia Petroleum Co.  
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Roy Yurkrough  
(Name)  
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Emory J. French  
Position District Foreman  
Representing Lone Star Producing Co et al  
Address Box 152, Tatum, New Mexico