

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Testing Perforations	X

November 14, 1952 **Crossroads, N. M.**
 (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Lone Star Producing Co. et al
 (Company or Operator)

State King
 (Lease)

Carl B. King, Well No. **1** in the **S.E. 1/4 S.W. 1/4** of Sec. **16**
 (Contractor)

T. **9 S.R. 35 E.** **NMPM**, **Wildcat** Pool, **Lea** County.

The Dates of this work were as follows: **November 13, 1952 and November 14, 1952**

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **November 12**, 19 **52**
 (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Seven inch O.D. liner was perforated from 5475 feet up to 5385 feet (90') two jet holes per foot, and from 5375 feet up to 5290 feet (85') two jet holes per foot. Run 2-3/8 inch O.D. ~~EM~~ tubing with perforated nipple from 5470 feet to 5474 feet; washed casing perforations with 500 gallons mud acid. Set packer at 5193 feet, made swabbing test, results slight show 21.6 corrected gravity oil, slight show gas, acidized with 2000 gallons S.L.T. acid. Formation broke at 1800 pounds treated at 1500 pounds results after swabbing dry, slight show oil and gas, no water.

Witnessed by **A. W. Kugler**
 (Name)

Wilshire Oil Company
 (Company)

Geologist
 (Title)

Approved:

OIL CONSERVATION COMMISSION

Roy Yankrough
 (Name)
 (Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Omer J. Freed**
 District Foreman

Position **Lone Star Prod. Co. et al**

Representing **Tatum, New Mexico**

Address

(Date)