

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. E. SIMMONS P. O. BOX 548 LOVINGTON, NEW MEXICO  
(Address)

LEASE Magnolia-Glenm WELL NO. 1 UNIT M S 21 T 9S R 35E  
DATE WORK PERFORMED May 1, 1958 POOL Undesignated Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Well was sand fractured with 15,000 gal. crude oil and 15,000 lbs. sand. Treated well at an injection rate of 20 bbl/min with 3250 psi injection pressure. Well on pump making 20 bbl oil per day with 150 bbl of load oil yet to be recovered.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4162 TD 4948 PBD 4878 Prod. Int. 18.7 BOPD Compl Date 3-24-58  
Tbng. Dia 2 3/8" Tbng Depth 4824 Oil String Dia 5 1/2" Oil String Depth 4947'  
Perf Interval (s) 4801-4816, 4834-48, 4852-55, 4857-64'  
Open Hole Interval None Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-25-58</u>	<u>5-3-58</u>
Oil Production, bbls. per day	<u>2</u>	<u>20</u>
Gas Production, Mcf per day	<u>N.11</u>	<u>N.11</u>
Water Production, bbls. per day	<u>5</u>	<u>Est. 15</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>N.11</u>	<u>N.11</u>
Gas Well Potential, Mcf per day		

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John C. Byers  
Position Engineer  
Company J. E. Simmons