

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Atlantic Refining Company</b>				Address <b>P. O. Box 1978, Roswell, New Mexico</b>			
Lease <b>S. E. Anderson</b>	Well No. <b>1-X</b>	Unit Letter <b>J</b>	Section <b>30</b>	Township <b>9-S</b>	Range <b>35-E</b>		
Date Work Performed <b>July 1961</b>	Pool <b>Jenkins - San Andres</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Attempted to treat perforations 4838-4858' GR with lease crude containing 2# sand/gal. Sanded out before sufficient fluid entered perforations to give desired results. Cut 4 holes at 4855 and 4842' GR with abrasijet tool. Retreated open perms with 1,000 gals gelled lease crude, 2,000 gals of gelled lease crude containing 1/2# sand/gal, 3,000 gals of gelled lease crude containing 1# sand/gal and 2856 gals of lease crude containing 1# sand/gal. All treating fluid contained Adomite and J-105. Treatment sanded out leaving 1764 gals of sand laden fluid in tubing. Av treating rate - 16 BPM. Final treating press 5200#. Cleaned out sand. Installed pumping unit and recovered all of load oil after pumping 30 days.

Witnessed by <b>D. L. Langston</b>		Position <b>Dist. Supervisor</b>		Company <b>The Atlantic Refining Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D <b>10,025'</b>	P BTD <b>5052'</b>		Producing Interval		Completion Date <b>5-26-59</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4887'</b>		Oil String Diameter <b>5 1/2"</b>		Oil String Depth <b>5050'</b>	
Perforated Interval(s) <b>4846-66'</b>						
Open Hole Interval <b>No open hole</b>			Producing Formation(s) <b>San Andres</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-30-61</b>	<b>11</b>	<b>3</b>	<b>17</b>	<b>217/1</b>	
After Workover	<b>8-22-61</b>	<b>16</b>	<b>72</b>	<b>16</b>	<b>45/1</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name <b>A. H. Headin</b>		
Title				Position <b>District Drilling &amp; Production Supt.</b>		
Date				Company <b>The Atlantic Refining Company</b>		