TUPLICATE	Form C-103 (Revised 3-55)
NEW MEXICO OIL CONS	SERVATION COMMISSION
MISCELLANEOUS	REPORTS ON WELLS
(Submit to appropriate District Off	fice as per Commission Rule 1106)
COMPANY	1010 We worth Nettl. Bank Bldg., Fort Worth, Texas
West Ranger	ddress)
LEASE Lake Unit WELL NO.	. 1 UNIT ^R S 17 T 11-S R 35-E
DATE WORK PERFORMED son balm	POOL underignated
This is a Report of: (Check appropriate	e block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature a 13.651 T.D. Placed count place in	and quantity of materials used and results obtained. hole, pumping cament thru 12 open ended drill
pipe as follows:	
11/26/56 Plug #1 - 13143-13285 - 60 sex	Trinity Inferno sloset coment. Displaced with 189 5, 550#. In place 8:25 FM 11/26.
11/26/56 Plug #2 - 5166 - 4966 - 75 sax	Longhorn regular sement. Displaced with 70.5 bbls musi
Final pressure 250%.	In place 11:27 PM 11/26.
	Longnorn regular coment. Displaced with 63 bhls. mud.
11/20/56 Plug #3 - 4545 - 4430 - 50 eax Pinal pressure 200#.	In place 12:00 midnight 11/26.
11/27/56 Pulled 1273' of 9~5/8 11/28/56 Plug #4 - 1324 - 1257 - 40 sax	In place 12:00 midnight 11/26. ^{3*} casing. Longhorn regular cement. Displaced with 17 bbls. mud.
Pinal pressure 200f. 11/27/56 Pulled 1273* of 9~5/8 11/28/56 Plug #4 = 1324 = 1257 = 40 sex Pinal pressure 209#. 11/28/56 Plug #5 = 341 = 276 = 50 sex L In place 12:07 PM 11/	In place 12:00 midnight 11/26. ^{3*} casing. Longhorn regular coment. Displaced with 17 bbls. mud. In place 11:28 AM 11/28. Longhorn regular coment. Displaced with 3.9 bbls. mud. 28/56.
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Job separation sheet

Signal Oil and Gas Company

GENERAL OFFICES, 811 WEST SEVENTH STREET, LOS ANGELES 17, CALIFORNIA

MID.CONTINENT DIVISION OFFICE 1010 FORT WORTH NATIONAL BANK BLDG. FORT WORTH 2. TEXAS

Eft.

December 31, 1956

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Attention: Mr. E. J. Fischer

Gentlemen:

This is to advise you that the prescribed cement plug and marker has been installed at #1 West Ranger Lake Unit test in Unit N, Section 17, Township 11 South, Range 35 East.

As soon as conditions are such that the pits and location can be leveled off, we will notify you so that final inspection and approval may be given to the abandonment of this test.

Very truly yours,

SIGNAL OIL AND GAS COMPANY

TO Javis, Agent Ву____

PWD:LP