

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. E. Simmons

(Company or Operator)

Stanford State

(Lease)

1, in NE 1/4 of NE 1/4, of Sec. 22, T. 11N, R. 20E, NMPM.

Wildcat

Pool, Lea

County.

660 feet from North line and 660 feet from East line

22 If State Land the Oil and Gas Lease No. is 1200

Commenced June 2, 1953, 19 Drilling was Completed July 4, 1953, 19

Drilling Contractor Donnelly Drilling Co

Artesia, New Mexico

above sea level at Top of 4116 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

from None to No. 4, from

from to No. 5, from

from to No. 6, from

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

from None to feet.

from to feet.

from to feet.

from to feet.

CASING RECORD

WT	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
24	24	NEW	415 ft	Reg Larkin			Surface pipe

MUDDING AND CEMENTING RECORD

SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/2	415	200			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

so far

on Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2200	T. Devonian	T. Ojo Alamo
T. Salt 2350	T. Silurian	T. Kirtland-Fruitland
B. Salt 2400	T. Montoya	T. Farmington
T. Yates 2500	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 2675	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4200	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	50	20	Sand				
50	150	100	Blue Shale				
150	300	150	Sand & Gravel				
300	2200	1900	Red Beds				
2200	2350	150	Anhy & Shale				
2350	2400	50	Anhy, Salt & Shale				
2400	2700	300	Anhy, Gyp & Shale				
2700	4200	1500	Anhy, Shale & sand				
4200	5200	1000	Lime				
DST #1--3770-5200 ft Open 1 hr very weak blow for 3 min, then died Rec 10 ft drilling mud BP 20% SIP 20% 15 min							
DST #2 4975-5000 ft Open 3 hrs good blow through-out Rec 1300 ft brackish salt & sul water BP 120-200% SIP 15 min 1700%							
DST #3 5100-5200 ft Open 2 hrs good blow through-out Rec 2000 ft salt water BP 100-1450 % SIP 15 min 1020%							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it
as can be determined from available records.

July 26, 1955

Company or Operator J. E. Simmons

Address Box 548, Lovington, New Mexico

Name E. A. Fulp

Position or Title Agent