DISTRICT I			State of New Mexico				· / .	y det A	°rĕ ▲		Form	
1625 N. French Dr., Hobbs, NM 88240			Ene	rgy, Mine	rals and Natu	iral Resourc	ces De	partment	T	Re	vised March 1	
DISTRICT I								<u>UU</u>]	2002 _{Sub}	wit to and	Instructions opriate Distric State Lease - 6	
811 South Fi	rst, Artesia, N	VM 88210		OIL CO	ONSERVA PO BO	TION DI	VISI	ONDCD	IVED	C)	State Lease - 6	
DISTRICT II		ec, NM 87410			PO BO	X 2088	8/	000 - A	RTESIA	a)	Fee Lease - 5	
DISTRICT I		ec, NM 8/410			Santa Fe, NM	4 87504-20	88 \	e S				
		a Re, NM 875();					1191811	15121		MENDED RE	
APPL	ΙCΑΤΙΟ	N FOR F	PERMI	ות הד ד	RILL, RE-1	ENTED T	TEED			V OD		
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		Yates I	Petroleu	um Corpo	oration	025575						
				ourth St			Γ			API Number	. (
4 Pr	operty Code		i, inew l	Mexico 8				30-02-	<u>5-70</u>	26	74	
- 30	618				⁵ Property N Ray "BBR"						ell No.	
	<u> </u>	·····			7	e Locatio					1	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			F . 6			T	
P	25	11S	35E	Lotion	660	North/South South		Feet from the 660		Vest Line ast	County Lea	
		⁸ Pro	posed	Bottom	Hole Loc:							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South						
		-7				1 JULI SOUT	LINC	Feet from the	East/W	Vest Line	County	
		⁹ Propos	ed Pool 1			T	I		posed Pool	2	L	
	<u>-</u> <u>-</u>	Wild	dcat		•					-		
Work	Type Code	12	Well Type (Code	10-11	2/Detuning 14 y						
		_		¹³ Cable/			Lease Type Code			Level Elevation		
¹⁸ Multiple			¹⁷ Proposed Depth		¹⁸ Formation			¹⁹ Contractor			4065' 20 Spud Date	
No			13537 Morr				ed	ASAP				
			21	Propose	ed Casing a	and Cem	ent P	Program				
			Casing Size Casing		g weight/feet Setting Dept			Sacks of Cement		Es	Estimated TOC	
17 1		13 3/				419'-in place		500 sx		Circulated		
<u> </u>		9 5/8				4386'-in place		the second se				
0.3/		5 1/2	<u> </u>	17# & 20#		TD	TD 750 s		sx TOC-7000		OC-7000'	
								_		 		
²² Describe th	ne proposed	program If +1	lis applicat	ion is to DE	EPEN or DLUC	DACY						
Describe the	blowout pre	evention progra	m, if any.	Use additio	EPEN or PLUG nal sheets if nece	BACK give th	e data d	on the present	productive	zone and p	roposed new pr	
	·											
										÷	1. A. A.	
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See At	tached S	Sheet.		-						*		
				rerm م	nit Expires ate Unies:	1 Year • Drittar	hren Lle	1 / porova dere ce	al	OCT 2	314.g	
					u.U U11851	e enung	j Uli	uurway		F. Contra	eri Der	
[hereby cert	tifv that the i-	formation	n about is f	min or d	lete to the best o					Hoom	EU 	
ny knowledge	and belief.			aue and comp		(OIL	CONSER	YATK	ŅN Ê₽₽	ISION	
Signature:	<u>Ulo</u>	ft K	m	ay	ľ	Approved by:	RIGH	<u>MAE SIGIN</u> LILE KAU		,	· · · · ·	
rinted name:	Clif	on R. May	/	7		Title:	- РА -тво	ULT NAC	GINEEP	1		
Title: Regulatory Agent						NOV - 1 2002						
Date:			Phone:	•		Conditions of A			Expiration	Date:		
10/18/02			(5	05) 748-	Attached							
									1			

YATES PETROLEUM CORPORATION Ray "BBR" State #1 660' FSL & 660' FEL Section 25-T11S-R35E Lea County, New Mexico

Yates Petroleum Corporation plans to re-enter this well that was originally drilled by Sunray Mid Continent Oil Company as the New Mexico State "L" #1. It was plugged and abandoned 6/1/57. Yates will use a pulling unit and reverse unit to clean out to the 9 5/8" casing plug at 4386'. The 9 5/8" casing will then be pressure tested and repaired if needed.

A drilling rig will then be rigged up and open hole plugs drilled out to the top of the Devonian plug at 13,537'. A new suite of open hole logs will be run and evaluated. If warranted a 5 ½" casing string will be run and cemented with enough cement to bring the cement top up to approximately 7000'. The mud system will be10 ppg salt gel with 50 vis adjusted as needed for hole conditions. A 5000# BOPE will be installed on the 9 5/8" casing.

The well will be completed with a pulling unit. Formations expected to be tested are the Morrow and Atoka.



District I 1625 N. French Dr. District II 811 South First, Art District III 1000 Rio Brazos Ro District IV 1220 S. St. Francis J	tesia, NM : 1., Aztec, N	88210 M 87410				al Resources Depa TION DIVISION 1. Francis Dr.		Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
		V	VELL L	OCATIO	N AND ACI	REAGE DEDIC	ATION PLA	L. T.	J AM	ENDED REPORT	
30-025-02.674			1	² Pool Cod	e		³ Pool Na Wildcat-De	ime	Bilem-		
Property Code					⁵ Property			'Well Number			
⁷ OGRID N	<u></u>				RAY "BBR			1			
025575				Yat	o _{perator} ، S Petroleum es	•Name 1 Corporation		'Elevation 3127'			
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
P	25	115	35E		660	South	660	Ea	st	Lea	
		· · · · · ·	¹¹ B	ottom He	ole Location 1	If Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
¹² Dedicated Acres 320 E/2	¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Ot	der No.	I					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		
		¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is
		true and complete to the best of my knowledge and
		belief.
		Clift R. May
		Signature
		Clifton R. May
		Printed Name
		Regulatory Agent
A starting the		Title
		10/18/2002
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<u>93</u> 2006 01	 · · · · · · · · · · · · · · · · · · ·	
RECEIVED 00		¹⁸ SURVEYOR CERTIFICATION
OCD ARTESIA		l hereby certify that the well location shown on this plat
		was plotted from field notes of actual surveys made by
RECEIVED OCD ARTESIA OCD ARTESIA OCD STOLELTING		me or under my supervision, and that the same is true
9191919191e		and correct to the best of my belief.
		heres
		Date of Survey
		Signature and Seal of Professional Surveyor:
	VA-1717	
	660'	
	0	Potor to Original Plat
	, T	Refer to Original Plat
	800	Certificate Number
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NEW MEXICO OIL CONSERVATION COMMISSION

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	ICATION COMMISSION
Well Location a	nd/or Gas Preration Plates
Operator <u>Sunray Hid-Continent Oil Co</u> Well No. 1 Section 25	Date 12-4-1956
Located 660 Feet From South	wnship 11 South Range 35 Bast NMFAL Line, 660 Feet From East Line,
Lea County New	Movies - Fret From Hast
Name of Products	Mexico, G. L. Elevation 4065.4
and of Producing Formation Devonian	Poul Wildoor D
(Note: All distances must be	Pool Wildcat Dedicated Acreage 40 from outer boundaries of Section)
	Guter boundaries of Section)
1	
- 32126293037	
DET 2002 51	
S DET 2002 51	
RECEIVED	
OCD - ARTESIA	
F	
Para and the T	
	660
SCALE : 1' = KODD	
	The start when the big and a start of the st
	This is to certify that the above plat was prepared from field notes of
If the answer to Question 1 is yes, are there by other dually completed wellster	prepared from field notes of actual surveys made by me or under my surveys
iny other dually completed wells within the ledicated acreage? Yes No	made by me or under my supervision and that the same are true and
No.	that the same are true and correct to the bust of my knowledge and belief.
i - All and	
tion Hobbs Area Superintendent	Date Surveyed 12-4-1956
resenting Sunray Mid-Continent Oil Co. ress Box 128 - Hobbs, New Mexico	and let the termine
120 - noods, New Mexico	Registered Professional Engineer and/o.

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Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



BOP-4