

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sunray Mid-Continent Oil Company

N.Mex. State "L"

(Company or Operator)

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **25**, T. **11-S**, R. **35-E**, NMPM.**Wildcat****Lea**

Pool,

County.

Well is **660** feet from **South** line and **660** feet from **East** lineof Section **25**. If State Land the Oil and Gas Lease No. is **State E-9444**Drilling Commenced **12-18-57**, 19. Drilling was Completed **6-1-57**, 19.Name of Drilling Contractor **Fran k Frawley Drilling Company**Address **Midland, Texas**Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from. to. No. 4, from. to.

No. 2, from. to. No. 5, from. to.

No. 3, from. to. No. 6, from. to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. to. feet.

No. 2, from. to. feet.

No. 3, from. to. feet.

No. 4, from. to. feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	419	Tex. Patt.			Surface
9 5/8	36# & 40	New	4386	Float			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	419	500	Pump & Plug		Circulated
12 1/4	9 5/8	4,386	1682	" "		"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,833 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2215	T. Devonian. 13,734	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 3022	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3754	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4332	T. Granite.	T. Dakota.
T. Glorieta. 5785	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 7202	T.	T.
T. Abo. 7983	T.	T.
T. Hueco 9430	T.	T.
T. Permian. 11872	T. Woodford 13662	T.
T. Miss. 12935	T.	T.
Chester 12640		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2215	2215	Surf Sd, Shale, Cal.				
2215	2350	135	Red Bed				
2350	2900	550	Anhydrite				
2900	3022	122	Salt				
3022	3130	108	Sand & Shale				
3130	3754	624	Anhy & Red Beds				
3754	3950	196	Anhy & Sand				
3950	4332	302	Red Bed & Anhy				
4332	5785	453	Dolomite				
5785	6210	425	Anhy, Shale & Lime				
6210	7202	992	Dolo & Anhy & Shale				
7202	7330	128	Sh, Anhy, SD, & Dolo				
7330	7983	653	Dolo & Anhy				
7983	8500	517	Red & Green Shale				
8500	9430	930	Dolomite				
9430	10000	570	Limestone				
10000	11872	1872	Lime & Shale				
11872	12640	768	Shale, Lime & Sand				
12640	12935	295	Limestone & Shale				
12935	13662	727	Lime & Chert				
13662	13734	72	Shale & Sand				
13734	13833	99	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

6-4-57

(Date)

Company or Operator Gray Mid-Continent Oil Co Address Box 128 - Hobbs, New Mexico

Name [Signature] Position or Title Hobbs Area Superintendent