DISTRIBUTION SANTA FE PILE  U.S.G.S.  LAND OFFICE OPERATOR  OIL WELL X  CON NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG SACK TO A DIFFERENT RESERVOIR.  OIL WELL X  CAS WELL OTHER-  OIL OFFICE OPERATOR  OIL WELL X  CAS WELL OTHER-  Z. Name of Operator Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203  4. Location of Well  UNIT LETTER M  Mest LINE, SECTION  MESS  NEW MEXICO OIL COMPANY  Suite 1200 Line, Section  Suite 1200 Line, Section  Suite 1200 Line, Section  NEW MEXICO OIL COMPANY  115. Elevation (Show whether DF, RT, GR, etc.)  4153' KB  Sa. Indicate Type of Lease State X  Fee  Sa. Indicate Type of Lease State X  Fee  State X	NO. OF COPIES RECEIVED		Form C. 100
Second	DISTRIBUTION		
Solution Type of Louise Science   Solution   Solution Type of Louise Science   Solution	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	
LAND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  GROW WAS THE	FILE		
SUNDRY NOTICES AND REPORTS ON WELLS  TO HOTEL STANDARD NOTICES AND REPORTS ON WELLS  THANK OF THE PROPERTY OF THE PROPERTY OF WHITE PROPERTY OF THE PROPERTY O			5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  or the trial position of the trial position for the trial of the trial of the trial of trial			State Fee.
TEMPERO OIL COMPANY  2. Name of Operator  TEMPERO OIL COMPANY  3. Address of Operator  Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203  3. Coection of Well  ONIT LETTER M 660  THE VEST LINE, SECTION 29  THE VEST LINE, SECTION 29  THE VEST LINE, SECTION 29  THE VEST LINE, SECTION 10:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE PROPOSED OF COMPANY  THE PROP	OPERATOR	J	5. State Oil & Gas Lease No.
2. Name of Greating  TENNECO OIL COMPANY  3. Address of Operator  FINITED 200 Lincoln Tower Bldg. Denver, Colorado 80203  5. Coccision of Well  ONIT LETER M 660  THE PROMETIC 29  THE West LINE, SECTION 29  THE WEST LINE, SECTION 10:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE SAME AND ARABOON    THE PROPOSED OF THE PROMETIC CHARGE PLANS    THE PROPOSED OF THE	SLIND	DV NOTICES AND DEPORTS ON WELL A	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Solution of Well  West   Section of Well  West   Line, Section   S		RI NOTICES AND REPURIS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RIGHT FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
2. Notes of Greater Sand Strikes South Or Express of Greater Strike 1200 Lincoln Tower Bldg. Denver, Colorado 80203  3. Address of Greater Strike 1200 Lincoln Tower Bldg. Denver, Colorado 80203  4. Location of Well Or South Sout	OIL TY GAS		7. Unit Agreement Name
TRANSEQ OIL COMPANY  Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203  Location of Well  OHT LETTER M 660  FEET FROM THE SOUTH LINE AND 660  FEET FROM THE LINE, SECTION 29  TOWNSHIP 115  ARAGE  THE West LINE, SECTION 29  TOWNSHIP 115  ARAGE  THE WORD AND ADDROG PART FROM THE SOUTH LINE AND 660  THE WORLD THE LINE, SECTION 29  TOWNSHIP 115  ARAGE AND ADDROG PART OF THE NAME OF THE NAME PLANS  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  THE PROPAGAILY ADARDON  THE PUBLIC OF ANTE CASING  THE PUBLIC OF ANTER CASING  THE PUBLIC OF ANTER CASING  THE PUBLIC OF AND ADDROG PLANS  THE PUBLIC OF ADDROG PLANS  THE PUBLIC	2. Name of Operator	OTHER.	Sand Springs South Ur
Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203  2 10. Field and Pool, or Wildow  West Unit, Section 29  Townspail 115  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  PLUG AND ABANDON  PLUG AND ABANDON CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  REMEDIAL WORK  PLUG AND ABANDON PLUG AND ABANDON CHANGE PLANS  CHANGE PLANS  ROWER COMMERCE SHILLING OPPOS.  CHANGE PLANS  ROWER TEST AND CEMENT JOB  PLUG AND ABANDONMENT  A LTERING CASING  CHANGE PLANS  ROWER TEST AND CEMENT JOB  OTHER  TO 10, 138 'R DB. Conditioned hole. Ran 287 joints 5—1/2" L7# N-80 and  K-55 casing and cemented 10,158' w/500 sks. Incor-Latex, WC. Re-  Leased rig @ 12 Noon 2/18/73. Waiting on completion unit.  Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held  O.K.  O. Land The Held and complete to the best of my knowledge and belief.		COMPANY	of 1 am of Lease Maine
M 660  THE WEST LINE, SECTION 29  TOWNSHIP LISE SECTION 20  TOWNSHIP L	•	ingoln Tower Pldg Downer Coloreda 90202	9. Well No.
Whit Letter M 660  THE West Line, Section 29 Youngally 11.5 ANDE 35E NAME.  THE West Line, Section 29 Youngally 11.5 ANDE 35E NAME.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	4. Location of Well	nicom rower bidg. Denver, Colorado 80203	2
The West Line, Section 29 Township 115 Bange 35E NAME 12. County 4153' KB 12. County 4	UNIT LETTERM	660 South 660	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PREVENUE REMODIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, VCC. Re- leased rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PREVENUE REMODIAL WORK TEMPORABILY ABANDON PULL OR ALTER CASING  OTHER  Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, VCC. Re- leased rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	THEWest_ LINE, SECT	10N 29 TOWNSHIP 11S RANGE 35E	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANCON  TEMPORABLY ABANDON  PULL OR ALTER CABING  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose.  Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepend hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit.  Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.		<u> </u>	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  TEMPORARILY ABANDON  THE TOTAL WORK  T		4153' KB	
SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  PLUS AND ABANDON	16. Check		l lea
PLUS AND ABANDON PULIS AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  TEMPORABILLY ABANDON  PULI OR ALTER CASING  TO THER  TO CHANGE PLANS  TO CHANGE PLANS  TO CHANGE PLANS  TO CHANGE PLANS  TO CHANGE DRING.  COMMENCE DRILLING OPNS.  COMMENCE DRILLING OPNS.  ALTERING CASING  PLUS AND ABANDONMENT  TO THER  TO THER  MOVED TIES AND CEMENT JOBS  MOVED TO THER  TO	NOTICE OF I		
PULL OR ALTER CASING  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1703.  Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/68 gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WCC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.		SUBSEQUENT	REPORT OF:
TEMPERABLICY ABANDON PULL OR ALTER CASING  OTHER  OTHER  TO DESCRIBE Proposed or Completed Operations (Clearly state all pertinens details, and give pertinent dates, including estimated date of starting any propose work) SEE RULF 1703.  Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel. and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WCC. Released rig @ 12 Ncon 2/18/73. Waiting on completion unit.  Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WCC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	·
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose.  Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WCC. Released rig @ 12 Ncon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  Moved rig and rigged up. Cleaned out hole to 9956 and drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/63 gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	OTHER	OTHER	
Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WCC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.			
Moved rig and rigged up. Cleaned out hole to 4118'. Drilled cement plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WCC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	<ol> <li>Describe Proposed or Completed O work) SEE RULE 1703.</li> </ol>	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.			
plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.			
plug from 4118'-4218'. Cleaned out hole to 9956 and drilled cement plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	Morrod rig and	d wigged in Classical and help to Allot print a	
plug. Cleaned out hole to original TD of 10,088'. Deepened hole to 10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	nlug from 411	18'-4218' Cleaned out hole to 4118'. Drilled	cement
10,158' KDB. Conditioned hole. Ran 287 joints 5-1/2" 17# N-80 and K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	plug fion 411	ed out hole to original TD of 10 088* Decreased	cement bolo to
K-55 casing and cemented 10,158' w/500 sks. 50-50 Incor Poz w/6% gel and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Released rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.	10,158' KDB.	Conditioned hole. Ran 287 joints 5-1/2" 17# N-	80 and
and 8# salt per sack. Tailed in w/100 sks. Incor-Latex, WOC. Re- leased rig @ 12 Noon 2/18/73. Waiting on completion unit.  Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held  O.K.  A like of the late of the less of my knowledge and belief.	K-55 casing a	and cemented 10,158' w/500 sks. 50-50 Incor Poz w	76% ge1
leased rig @ 12 Noon 2/18/73. Waiting on completion unit. Halliburton pressure tested casing to 1500 psi. for 30 minutes. Held O.K.  6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	and 8# salt p	er sack. Tailed in w/100 sks. Incor-Latex, WOC	. Re-
O.K.  3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	leased rig @	12 Noon 2/18/73. Waiting on completion unit.	
3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		ressure tested casing to 1500 psi. for 30 minutes	s. Held
Carlow Tatte	O.K.		
Carlow Tatte			
Carlow Tatte	8. I hereby certify that the information	above is true and complete to the best of my knowledge and halief	
GNEO Carlly Watters TITLE Sr. Production Clerk DATE 3/20/73	$\Omega$ 1	(	
DATE SAZU/TS	IGNED Carlly Ital	Wine Sr. Production Clerk	3/20/73
		11116	DATE UP 20/13

CONDITIONS OF APPROVAL, IF ANY: