	NEW NEW	MEXICO OIL CONSE	RVATION COMMISSION	Form C-1 Revised	
SANTA FE	-				cate Type of Lease
U.S.G.S.				L	Oil & Gas Lease No.
LAND OFFICE				.s. state	On & Gds Lease No.
OPERATOR					
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		
a. Type of Work	Re	enter			Agreement Name SpringsSouthUnit
DRILL	à.	DEEPEN 🔀	PLUG B	ACK 8. Farm	or Lease Name
o. Type of Well			SINGLE MULT	IPLE ZONE	
Name of Operator	OTHER			9. Well	No.
Tenneco Oil Co	ompany			10 Fie	ld and Pool, or Wildoat
Address of Operator	\	BII 5	01 25		usicuated
Suite 1200, Li			x,000,00		
Location of Well UNIT LETTE		ATED 600 F	EET FROM THE		
10 660 FEET FROM	THE West LIN	E OF SEC. ZG	WP. 11-5 RGE. 35	-E VMPM 12. COL	
					2a (
				milli	
/////////////////////////////////////	HHHHHH	444444		9A. Formation	20. Rotary or C.T.
			10,150 F	enneylvani	pprox. Date Work will stalt
. Elevations (Show whether DF,	(, RT, etc.) 21A. Kind	& Status Plug. Bond	ZIB. Diffining Confidence	ly 2	n. Aponoval
4153' KB				100,00	A PART OF THE PART
J.	F	PROPOSED CASING AN	D CEMENT PROGRAM	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEME	NT EST. TOP 7500'
83/4"	5/2"	17	10.150	Surficient	
		1	i		T-
				bring cont	To
-				7500 2	
Move in ria to original 10,150's Loa to T.D., cer	アントック・アン	0,066. Vee budh"C" f	exmation	7500'± 8' & 9956 > proxim	". Clean out ate TD of "2" casing
	アントック・アン	0,088. Vee budh"C" f	ete in Per	7500 ± 8 4 9956 Proxim Run 5 Musulva PROVAL VALID PR	clean out ate TD of 1/2" casing ian.
to oniginal	アントック・アン	0,088. Vee budh"C" f	ete in Per	7500 ± 8 3 9956 Proxim Run 5 Musulvan PROVAL VALID	clean out ate TD of 1/2" casing ian.
to oxiginal 10,150'. Log to T.D., cer	ROPOSED PROGRAM: 18	onghicif	ete in Per	7500 ± 8 ÷ 9956 Proxim Run 5 ROYAL VALID ROYAL VALID	clean out ate TD of 2" casing ian.
to oniginal 10, 150. Log to T.D., cer	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	APP FOR S DRILLIN OR PLUG BACK, GIVE DATA O	7500 ± 8 ÷ 9956 Proxim Run 5 ROYAL VALID ROYAL VALID	clean out ate TD of 1/2" casing iian.
to oniginal 10,150. Log to T.D., cer	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	APP FOR S DRILLIN OR PLUG BACK, GIVE DATA O	7500 ± 8 ÷ 9956 Proxim Run 5 ROYAL VALID ROYAL VALID	Clean out ate TD of 2" casing ian.
to oxiginal 10,150. Log to T.D., cer	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	APP FOR S DRILLIN OR PLUG BACK, GIVE DATA O	7500 ± 8 ÷ 9956 Proxim Run 5 ROYAL VALID ROYAL VALID	Clean out ate TD of 2" casing ian.
to oxiginal 10,150'. Log to T.D., cer	PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN Title SH. Pro	APP FOR S DRILLIN OR PLUG BACK, SIVE DATA O knowledge and belief.	7500 ± 8 ÷ 9956 Proxim Run 5 ROYAL VALID DO DAYS UNLESS NG COMMENCED N PRESENT PRODUCTIV	Clean out ate TD of 2" casing ian.
To oxiginal 10,150. Log To T.D., Cer NABOVE SPACE DESCRIBE PIVE ZONE. GIVE BLOWOUT PREVEN thereby certify that the informat igned W.M. Log	PROPOSED PROGRAM: IF ITER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN Title SH. Pro	APP FOR S DRILLIN OR PLUG BACK, GIVE DATA O	7500 ± 8 ÷ 9956 Proxim Run 5 ROYAL VALID DO DAYS UNLESS NG COMMENCED N PRESENT PRODUCTIV	clean out ate TD of 2" casing ian.