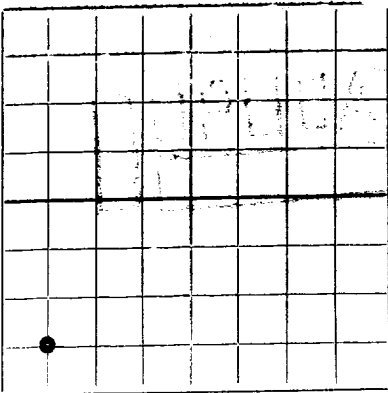


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Mid-Centinent Petroleum Corporation

(Company or Operator)

State Land 53

(Lease)

Well No. **1**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **29**, T. **11-S**, R. **35-E**, NMPM.**Wildcat**Pool, **Lea** County.Well is **660** feet from **South** line and **660** feet from **West** lineof Section **29**. If State Land the Oil and Gas Lease No. is **E-200**Drilling Commenced **March 3**, 19 **55**. Drilling was Completed **April 21**, 19 **55**.Name of Drilling Contractor **McVay & Stafford**Address **1110 Philtower Building** **Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **4139 Ground**. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary Hole** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	40#	New	335	Larkin Guide	None	None	
9-5/8"	36#	New	4226	Baker Guide	None	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	335	350	Pump	- -	- -
12 1/2"	9-5/8"	4226	2200	Pump	- -	- -

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONEResult of Production Stimulation **- - - -**

Depth Cleaned Out _____

1 OF OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10,088' T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4193'	T. Granite.	T. Dakota.
T. Glorieta.	T. Wolfcamp 9230'	T. Morrison.
T. Drinkard.	T. 3 Brothers 9760'	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 7841'	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche				
40	474	434	Caliche & Red Bed				
474	1020	546	Shells & Red Bed				
1020	2108	1088	Red Bed & Anhydrite				
2108	3573	1465	Salt & Anhydrite				
3573	3711	138	Anhydrite				
3711	4187	476	Anhydrite & Gyp				
4187	6070	1883	Lime				
6070	6134	64	Lime & Shale				
6134	6253	119	Lime & Salt				
6253	7822	1569	Lime				
7822	8422	600	Lime & Shale				
8422	8806	384	Lime				
8806	8856	50	Lime & Gyp				
8856	9350	494	Lime				
9350	9358	8	Lime & Chert				
9358	9479	121	Lime				
9479	9501	22	Lime & Chert				
9501	9537	36	Lime				
9537	9617	80	Lime & Chert				
9617	9968	351	Lime				
9968	10039	71	Lime & Shale				
10039	10044	5	Lime				
10044	10088	44	Lime & Shale T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 5, 1955

(Date)

Company or Operator Mid-Continent Petroleum Corp.

Address Box 830, Midland, Texas

Name E. J. Davis

Position or Title Assistant Division Manager