



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cabot Corporation
(Company or Operator)

State Of New Mexico "H"
(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 30, T. 11-S, R. 35-E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line of Section 30. If State Land the Oil and Gas Lease No. is NM 95

Drilling Commenced May 14, 1960. Drilling was Completed July 10, 1960

Name of Drilling Contractor Great Western Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	345	Howco	-	-	Surface Casing
8-5/8"	32# 24#	New & Used	4214	Howco	1350	-	Intermediate Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13-3/8"	365	350	Pump & Plug	-	-
11"	8-5/8"	4230	400	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

ECORD OF DRILL-STEM AND SPECIAL 1 IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,549 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plug & Abandon, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2145		T. Devonian		T. Ojo Alamo
T. Salt	2190		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2867		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4170		T. Granite		T. Dakota
T. Glorieta	5636		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	7060		T.		T.
T. Abo	7829		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

T. D. 10,549'

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Sand & Caliche				
270	2145	1875	Red shale & Sand				
2145	2190	45	Anhydrite				
2190	2765	575	Salt & Anhydrite				
2765	2867	102	Dolomite				
2867	4170	1303	Sand shale & Anhydrite				
4170	5636	1466	Lime & Dolomite w/Anh. Stringers				
5636	7060	1424	Sand, Shale, Anh. & Dol.				
7060	7829	769	Sand, Dol. & Anhy.				
7829	9140	1311	Red sh. Green Sh. & Dol.				
9140	9650	510	Lime, Dol. & Chert				
9650	10549	899	Lime & chert w/sh. stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cabot Corporation Address Box 4395, Midland, Texas
Name Percy C. O'Guinn Position or Title Dist. Prod. Supt.
10-12-60
(Date)