	,			

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

8 ED M '65

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE WELL CORRE										
GREAT WESTER	N DRILLING COMPANY		Rambouillet							
(Co	npany or Operator)				, _,					
Well No,	in NE 1/4 of NW		32 ,	т]	1-5	R	-Е , NMPM.			
Undesignated										
Well is										
of Section										
Drilling Commenced	October	, 19 <u>61</u> Drilli	ng was Compl	leted	1-19					
Name of Drilling Contractor										
Address										
Elevation above sea level at 7	op of Tubing Head4	160	Th	e inform	ation given	is to be kep	t confidential until			
	, 19									

OIL SANDS OR ZONES

No. 1, from 10,080 to 10,102	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	1, from.	None Located	to	feet.	
No.	2, from.		to	feet.	
No.	3, from.		to	feet.	
No.	4, from.		to	feet.	

CASING BECOBD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION8	PURPOSE
13-3/8	64	New	321	Tex. Pat			Surface
8-5/8	32	New	4,201	Float			
4-1/2	11.9	New	10,188	Float		10080-10102	0il String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	334	300	Pump & plug	10#	Cement circulated
12-1/4	8-5/8	4213	1600	11)	9.8#	350 bbls.
6-3/4	4-1/2	10200	250	. Įš	9.5#	550 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 250 gal. mud acid (each zone).

(10,080-10,084) (10,098 - 10,102)

Result of Production Stimulation Produced oil and salt water

Depth Cleaned Out. 10, 165!

BECORD OF DRILL-STEM AND SPECIAL 3TS

,

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USE	
Rotary tools w	were used from	et, and fromfeet tofeet.
Cable tools we	vere used fromfeet tofeet	et, and fromfeet tofeet.
	PRODUCTIO	N
Put to Product	cing	
OIL WELL:	was oil;	
	Gravity	
GAS WELL:	The production during the first 24 hours was	M.C.F. plusbarrels of
	liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Tin	ime Shut in	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico

_	9160				HOIMWEBLEIM NEW MEXICO
Т.	Anhy. 2168	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt 2245	Т.	Silurian	т	Kintland Emilitary)
B .	Salt2705	Т.	Montoya	Т	Farmington
4.	1 alcs	Т.	Simpson	т	Pictured Cliff.
1.	/ Kiven JOLO	Т.	McKee	Т.	Menefee
•••	Queen	Т.	Ellenburger	T	Point Lookout
1.	Grayburg	Т.	Gr. Wash	т	Manage
Т.	San Andres. 4230	T.	Granite	Τ.	Dakota
1.	Gioricia	Т.		Τ.	Morrison
Т.	Drinkard	Τ.		т	Denn
Т.	Tubbs	Т.		т	
Т.	Abo	T.		т.	
Т.	Penn. 10,027	Т.		т. Т	
Т.	Miss	т		1. T	
			***************************************	Ι.	******

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2168 2245 2897 3026 4230 7879 10027	250 2168 2245 2897 3026 4230 7879 10027 10736	250 1918 77 653 129 1204 3649 2148 709	Sand and caliche Red beds, sd stringers Anhy. & sh. Salt, anhy. & sh. Sd., anhy. Sd., anhy, sh. Dol, sd. Sh., dol, 1m. Sh., 1m.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....October 15, 1965

Company or OperatorGREAT. WESTERN. DRILLING. COMPANY	Address
Name O. H. Crews GH Scars	Posist Title Administrative Coordinator