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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11
SANTA FE FILE			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			25 M 275
I RANSPORTER OIL			<b>3</b>
GAS	-		
PRORATION OFFICE	-		
Operator Operator			
GREAT WESTERN DRILL	ING COMPANY		
Address -	tiland Toron		
P. O. Box 1659, M. Reason(s) for filing (Check proper box	J diand, lexas	Other (Please explain)	
New Well	Change in Transporter of:		d by Carper Drlg. Co.
Hecompletion	Oil Dry G	Mestern brilli	purchased Carper. Great
Change in Cwnership		ensate from Citles Se	rvice.
and address of previous owner  I. DESCRIPTION OF WELL AND Lease Name  Rambouillet	Well No.   Pool N	purchased by Cities Ser ame, Including Formation R-3043 Wildcat LLANO-PENNSYL	Kind of Lease
Location			
	Feet From The North Li	ine and 1980 Feet Fro	m The West
Lane of Section 32 , To	wnship 11-8 Range 3	5-E , NMPM, <u>L</u>	.ea County
	THE OF OH AND NATURAL C	AC	
I. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which up)	proved copy of this form is to be sent)
Permian Corporatio	nsinghead Gas or Dry Gas	Box 3119, Midland, Address (Give address to which app	Texas proved copy of this form is to be sent)
	Init Sec. Two. Rge.	Is gas actually connected?	When:
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No 1	
If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	No
V. COMPLETION DATA	Oil Well Gas Well	New Well Workcver Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet	on = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Well purchased from Ci	ties Service	10,217 Top Oil/Gas Pay	Tubing Depth
Fool	Bough "B"	10,080	10,112'
Wildcat Ferferations	Bough B	10,000	Depth Casing Shoe
1	10,098 - 10,102'		10,217
	TUBING, CASING, A	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	321	300
17"	13-3/8 8-5/8	4,201	1600
12-1/4" 6-3/4"	4-1/2	10,217	250
5 37 4	2" E.U.E.	10,112	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date Pirst New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
!		Pump	
October 5, 1965 Length of Test	October 9, 1965 Tubing Pressure	Casing Pressure	Choke Size
24 hours	Kobe Pump	55 Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls. 121	408	36.3
529			
529			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL	Length of Test Tubing Pressure	Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size
GAS WELL Actual Prod. Test-MCF/D		Casing Pressure	Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	Tubing Pressure	Casing Pressure OIL CONSER	Choke Size
GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Tubing Pressure	Casing Pressure  OIL CONSER	Choke Size

This form is to be filed in compliance with RULE 1104.

TITLE

Administrative Coordinator

October 13, 1965 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.