

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other Instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC - 069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cox - Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Allison Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 1, T-9-S,
R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amini Oil Corporation

3. ADDRESS OF OPERATOR

400 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FNL & 660' FWL Section 1, T-9-S, R-36-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4048.40 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-69 Rigged up C.E. Knight & Co. casing pulling unit.

12-16-69 Set a 30 sx. cement plug in the 4-1/2" casing @ 9550'. Filled hole with 9.5# mud. Old casing perforations from 9644' to 9666'.

12-17-69 Set a 30 sk. cement plug in the 4-1/2" casing @ 9550'. Set a third 30 sx. cement plug in the 4-1/2" casing @ 9550' which held. Loaded casing with 9.5 # mud.

12-18-69 Shot 4-1/2" casing @ 5000'. Shot 4-1/2" casing @ 4222'. Pulled casing. Spotted a 25 sx. cement plug @ 4222' at top of 4-1/2" casing stub. Set a 25 sx. cement plug @ 4150'.

12-19-69 Shot 8-5/8" casing @ 922'. Pulled 8-5/8" casing. Set a 25 sx. cement plug @ 922' at top of 8-5/8" casing stub. Set a 25 sx. cement plug @ 379'. Set a 10 sx. cement plug in top of surface casing and installed marker.

5-5-70 Cleaned up lease and location. Ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED Lauren BloomTITLE AgentDATE 5-11-70

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

DATE _____

MAY 28 1970

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

RECEIVED

JUN 2 1970

OIL CONSERVATION COMM.
HOBBBS, N. H.