

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas 11-22-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CHASE PETROLEUM COMPANY COX-FEDERAL, Well No. 1, in 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 1, T. 9-S, R. 36-E, NMPM., ALLISON PENNSYLVANIAN Pool
Unit Letter

LEA

Please indicate location:

D	C	B	A
●			
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-7-60 Date Drilling Completed 11-5-60
Elevation 4061 DF Total Depth 9720 PBD 9696

Top Oil/Gas Pay 9644 Name of Prod. Form. Pennsylvanian Bough C

PRODUCING INTERVAL -

Perforations 9644-9666

Open Hole None Depth Casing Shoe 9719 Depth Tubing 9669

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in — hrs, — min. Choke Size —
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 243 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: — MCF/Day; Hours flowed — Choke Size —

Method of Testing (pitot, back pressure, etc.): —

Test After Acid or Fracture Treatment: — MCF/Day; Hours flowed —

Choke Size — Method of Testing: —

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): —

Casing Press. Pkr Tubing Press. 450 Date first new oil run to tanks 11-17-60

Oil Transporter McWood Corporation, 306 V&I Tower Bldg, Midland Texas

Gas Transporter None as yet

Tubing, Casing and Cementing Record

Size	Feet	Sack
13 3/8"	366	350
8 5/8"	4183	1450
4 1/2"	9719	600
2 3/8"	9657	--

Remarks: Treated w/1000 gallons 15% acid + 3000 gal 15% acid + 10,000 gal 15% Dolofrac acid + 3000 gal 7 1/2% Dolowash acid + 20,000 gal 15% Dolofrac acid

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved —, 19 —

CHASE PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Kelly Brent
(Signature)

By: —

Title ENGINEER
Send Communications regarding well to:

Title —

Name CHASE PETROLEUM CO.

305 Midland Natl Bank Midland Tex