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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

(Place)

5-1-61

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CHASE PETROLEUM COMPANY COX FEDERAL Well No. 2, in 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 1, T. 9S, R. 36E, NMPM, ALLISON-PENNSYLVANIAN Pool

LEA

County. Date Spudded 3-23-61 Date Drilling Completed 4-24-61

Please indicate location:

Elevation 4054.70' DF Total Depth 9713 PBD 9685

Top Oil/Gas Pay 9640 Name of Prod. Form. PENN - BOUGH "C"

PRODUCING INTERVAL -

Perforations 9645-9665

Open Hole NONE Depth Casing Shoe 9713 Depth Tubing 9675

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, 0 min. Size 0

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 264 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size Feet SAE

13 3/8	375	350
8 5/8	4167	1450
2 3/8	9667	--
4 1/2	9702	150

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Pkr Tubing Press. 400 Date first new oil run to tanks 4-27-61

Oil Transporter MAGNOLIA PIPE LINE CO

Gas Transporter SINCLAIR OIL & GAS CO (casinghead gas only)

Remarks: Treated perforations 9645-65 with 1000 gallons 15% acid

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

CHASE PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature]

Title: PETROLEUM ENGINEER

Send Communications regarding well to:

Title

Name: CHASE PETROLEUM COMPANY

308 GULF BLDG., MIDLAND, TEXAS