NO. OF COPII	S RECEIVED			
	BUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE		REQUEST	FOR ALLOWABLE D. C. C.	Effective 1-1-65
FILE		- ALITHODIZATION TO TRA	AND AND NATURAL	GAS
U.S.G.S. LAND OFF		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL 142 AM '67	
	OIL		, - , w, U;	
IRANSPOR	TER GAS	- i 		
OPERATOR				
PRORATIO	N OFFICE			
	CHASE PETRO	DLEUM COMPANY		
Ad fress	406 Morth I	Marienfeld, Room 101	Midland, Texas, 79701	
Reason(s) for	filing (Check proper bo		Other (Please explain)	
1 (ew Well		Change in Transporter of:		
Recompletion		Off Dry G	ıs [
thrange in the	merchip.	Casimine ad Clas Conde	nsate	
If change of and address	ownership give name of previous owner			
DESCRIPT	ION OF WELL AND	LEASE		Kind of Lease
Lease Name	ION OF WEEL LAND	Well	ame, Including Formation	State, Federal or Fee
	CKEY FEDERAL	067665 1	LLISON PRON	
Location	a (660 MORTH	ne andFeet Fr	or. The EAST
Unit Lette	·r	Feet From The	ne dra	
Line of S	emion 1 , T	ownship 9-8 Range	36-2 , NMPM,	County
Name of Aut CITII If well produ	SERVICE OIL	Unit Sec. Twp. Rge.	BARTLESVILLE, OELAI	oproved copy of this form is to be semi
aive locatis		with that from any other lease or pool		
. COMPLET	ION DATA	Cil Well Gas Well	New Well Workove: Deeper	Flug Back Same Res'v. Diff. Res'
	ate Type of Complet		Total Depth	P.B.T.D.
Fate Spudde	ri T	Date Compl. Ready to Prod.	, oth t epui	
i col		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
				Depth Casing Shoe
Ferforition	;			
		TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
mrow P.	TA AND DECLIEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load	d oil and must be equal to or exceed top all
OIL WEL	L	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, g	
Late First	New Cil Run To Tanks	Date of Test	Producing Method (From, pamp, 5	
ļ.,	Frai	Tubing Fressure	Casing Pressure	Choke Size
Length of 1	est			
		ari akta	Water-Bbls.	Gas-MCF
Actual Pro	d. During Test	Cil-Bbls.		
Actual Pro	i. During Test	CIBLIS.		
Actual Pro		CISEIS.		

Choke Size Casing Pressure CONSERVATION COMMISSION

APPROVE

TITLE _

top allow-

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Clark PRES IDENT

JBB 14, 1967 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.