

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE 07

Company or Operator Hearburg & Ingram				Lease Lackey		Well No. 1	
Unit Letter B	Section 7	Township 9-S	Range 36-E		County Lea		
Pool Allison-Penn					Kind of Lease (State, Fed, Fee) Fed. (LC-067666)		
If well produces oil or condensate give location of tanks			Unit Letter B	Section 7	Township 9-S	Range 36-E	
Authorized transporter of oil ☒ or condensate ☐ Magnolia Pipeline Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas 21, Texas			
Is Gas Actually Connected? Yes ☒ No ☐							
Authorized transporter of casing head gas ☒ or dry gas ☐ Hearburg & Ingram Electric Pipeline Plant			Date Connected 10/1/81	Address (give address to which approved copy of this form is to be sent) P. O. Box 1757 - Roswell, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐	Change in Ownership ☐
Change in Transporter (check one)	Other (explain below) ☐
Oil ☐ Dry Gas ☐	
Casing head gas ☐ Condensate ☐	

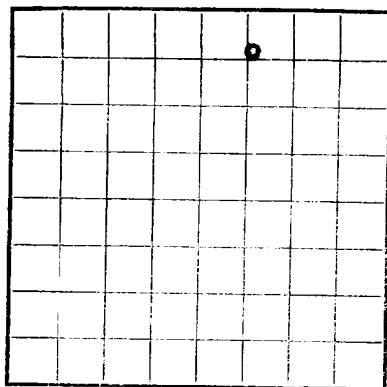
Remarks

... to All Electric Pipeline Plant

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of October, 1981.

OIL CONSERVATION COMMISSION		By
Approved by		Title
Title		Clerk
Date		Company Hearburg & Ingram
		Address P. O. Box 1757 - Roswell, New Mexico



LOCATE WELL CORRECTLY

HOBBS OFFICE OCC

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **067685**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Neerburg & Ingram** Address **Box 847, Roswell, New Mexico**
Lessor or Tract **Lackey** Field **Allison-Penn** State **New Mexico**
Well No. **1** Sec. **1** T. **9S** R. **36E** Meridian **NMPN** County **Lea**
Location **660** ft. **XX** of **N** Line and **1980** ft. **XX** of **E** Line of **Sec. 1** Elevation **4041'** GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title **Clerk**Date **July 29, 1960**

The summary on this page is for the condition of the well at above date.

Commenced drilling **6-11**, 19 **60** Finished drilling **7-20**, 19 **60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **9623** to **9628** No. 4, from _____ to _____
No. 2, from **9630** to **9635** No. 5, from _____ to _____
No. 3, from **9638** to **9642** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	ST&C	0784	10410'	HOME	0784			Surface
7-5/8	24.5	ST&C	0784	4380'	HOME	0784			Intermediate
4-1/2	11.6	LT&C	"	9700'	H	0784	(9623	9628	OIL
2-3/8	4.6	ST&C	"	9588			(9630	9635	
							(9638	9642	Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	416'	450	Pump		
7-5/8	4200'	1000	"		
4-1/2	9700	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Plug Back _____ Depth **9670'**
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **9700** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 **60** Put to producing **7/27**, 19 **60**
The production for the first **10** hours was **220** barrels of fluid of which **100** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **47.9**

If gas well, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Flow on 24/64' choke, FTP 950#, CP - pkr, 60R 1500

EMPLOYEES

Great Western Drig Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2280	2280	Sand & Red Beds
2280	2847	567	Anhydrite & Salt
2847	4090	1243	Sand & Anhydrite
4090	5525	1435	Dolomite
5525	7725	2200	Sands, Dolomite, & Shale
7725	9078	1353	Shale & Dolomite
9078	9700	622	Shale & Limestone
	9700' =	Total Depth	
Log Tops:			
Rustler	2280'		
Yates	2847'		
San Andres	4090'		
Glorieta	5525'		
Abo	7725'		
Hueco	9078'		
Penn	9508'		
Bough #C'	9622'		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "side tracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipe or bridges were put in for test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE 16-50912

FORMATION RECORD—Continued