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Appropriate District Office
DISTRICT I
P.O. Fox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REO	HEST F		VII ()WAF	BLE AND AU	THORE	ZATION				
I.	new					AND NATU						
Operator Bison Petroleum Co			Well /	API No.								
Address 5809 S. Western S	Suite	200	Ama	ri1	10,	Texas 7	9110-	-3607				
Reason(s) for Filing (Check proper box)							lease expla	iin)				
New Well		Change in	_		of:							
Recompletion	Oil Casinghe		Dry C	jas ensate		Effec	tive	5-1-89	9			
If change of operator give name		ad Oas	Сова									
and address of previous operator									1			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi						ng Formation		Kind o	of Lease	l e	ase No.	
Lease Name Cox Federal		1				Penn			Federal or Fee X			
Location Unit Letter M	. 6	660	East I	Emm T	Dha .	West Line and	66	50 Fe	et From The	South	l Liı	ne
Unit LetterM	- :		_ rect i	rioiii 1			-		ct i iom inc			
Section 1 Township	, 9 S	<u> </u>	Range	<u> </u>	36E	, NMPN	1, I	ea			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL Al	ND N	ATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate						Address (Give address to which approved copy of this form is to be sent)						
Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						P.O. Box 900 Dallas, TX 75221 Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Company						P.O. Box 1589 Tulsa, (
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge. 36E	Is gas actually co		When	?			,
give location of tanks. If this production is commingled with that f	M mm any of	her lease or	$\frac{1}{2}$			Yes		I				
IV. COMPLETION DATA	Tom any ou	ner rease or	poor, g	110 001	ıınınığı	ing order nameer.						
D	(V)	Oil Well		Gas V	Well	New Well W	orkover	Deepen	Plug Back S	ame Res'v	Diff Res'	,
Designate Type of Completion		pl. Ready to	Prod			Total Depth			P.B.T.D.		<u> </u>	
Date Spudded	Date Com	pr. Roddy to	7 100.			,						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations						L.,.			Depth Casing	Shoe		
		TUDING	CAS	INIC	ANID	CEMENTING	RECOR	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE						PTH SET	SACKS CEMENT				
HOLE SIZE	0.											
									<u> </u>			
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE	<u> </u>								
OIL WELL (Test must be after re	covery of to	otal volume	of load	oil an	id must	be equal to or exce	ed top allo	wable for this	depth or be for	full 24 hour:	s.)	
Date First New Oil Run To Tank	Date of Te	est				Producing Medica	i (Ftow, più	лц», <u>қиз</u> іуі, е	16.)			
Length of Test	Tubing Pressure					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF			
									1			
GAS WELL Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate	MMCF		Gravity of Condensate			
					Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cashing Pressure (Shut-III)							
VI. OPERATOR CERTIFIC.	ATE OF	F COMF	LIA	NCE	3		$C \cap V$	ISERVA		OIZIVI	Ν	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION APR 2 1 1989						
Division have been complied with and t is true and complete to the best of my k	mat the info mowledge a	лимиоп giv ind belief.	en 900/	• 6		Date A	nnrave	d	APK	Z I 198	39	
Moderno id Button										N Sanı	,	
Signature						By <u>Eddie W. Seay</u> Oil & Gas Inspector						
Elizabeth Hankins, Printed Name			Title	<u>e S</u>	<u>ec</u> .	Title			Jii de Gu	. meha.		
4-19-89	806/	358-0	181	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.