DISTRIBUTION		 -
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	I RANSPORTER OIL					
	GAS					
	OPERATOR			•		
1.	PRORATION OFFICE					
	Mobil Producing Texas	& New Mexico Inc.				
	Address					
	9 Greenway Plaza, Suit	9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well Change in Transporter of: To change Operator name from				or name from Mobil Oil		
	Recompletion	Oil Dry Gas	=			
	Change in Ownership	Casinghead Gas Condens	(Effective	Date: 1-1-1980)		
	If the season of amountaining give name					
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease						
Cox Federal 1 Allison, Penn State, Federal or Fee				or Fee Fodoral		
				- FEDERAL I		
Location V (60 South (100 - 60 Feet From The World						
	Unit Letter M : 660 Feet From The South Line and 660 Feet From The West					
	Line of Section 1 Town	nship 9-5 Range 3	6-E , NMPM, Lea	County		
	Cine of occurs					
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5	to the form to be because		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve P. O. Box 900 Dallas,	Texas		
	Mobil Pipe Line Co.		Padress (Give address to which approve			
	Name of Authorized Transporter of Cast Warren Petroleum Co.	or Dry Gas	P. O. Box 1589, Tulsa,	Į.		
		Unit Sec. Twp. Rgs.	Is gas actually connected? When			
	If well produces oil or liquids,	Unit Sec. Twp. Eqe.	Yes			
	give location of tanks.					
	If this production is commingled with	n that from any other lease or pool, a	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		TUBING CASING AND	CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
			<u> </u>	<u> </u>		
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all					
OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Linguist Marines In sent banks and			
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Freeze	_			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual Front Damie					
GAS WELL Blue Contenents AMMCF Gravity of Con-						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Consensation		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Property (See See See See See See See See See Se			
			OU CONSERVA	TION COMMISSION		
VI	. CERTIFICATE OF COMPLIANC	CE	DF C	5 1979 , 19		
		to the Cit Consequation		.) 10.0		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Samuel by				
		Orig. Samuel By BY Jerry Sexion				
		TITLE Dist 1, Supv.				
		This form is to be filed in compliance with RULE 1104.				
		200	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply			
	Secker Neurahr (Signature) Authorized Agent (Title) October 31, 1979 (Date)					
		Separate Forms C-104 must be itted for each poor in maciply				