

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cox-Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Allison Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1 9S 36E

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Socony Mobil Oil Company, Inc.

3. ADDRESS OF OPERATOR

Box 1800, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1700' FWL & 660' FWL of Sec.
NW/4 NW/4 Unit "E"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4051

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDONMENT* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Expert Well Service moved in & rigged up unit. Pulled rods & pump. Install BOP. Pulled tubing. Ran 2" tubing open ended to 9681'. Spotted 25 sx cement + 2% CaCL. 9681-9466'. Pulled tubing to 7981'. Spotted 10 sx cement @ 7981-7858'. Pulled tubing. Ran free point to 5600', stopped. Ran casing scraper to 7858'. Ran cutter, failed to fire. Pulled cutter. Ran casing scraper to 5200'. circulated. Pulled bit & scraper. Dialog ran free point. Casing stuck @ 5134'. Cut 5 1/2" casing @ 5104'. Pulled 5 1/2" casing. Ran 6 3/4" bit & casing scraper to 5075'. Displace water with oil. Ran GR-Collar log to 4600-5075. Set CI BP in 7 5/8" casing @ 5075'. Dumped 10 sx Hydromite. Perf. San Andres 4956-5023 w/ 1 JSPF (12 holes) Ran 2" tubing to 5030'. Spotted acid. Pulled tubing to 5022'. SN @ 4891'. Install wellhead. Cardinal acidized San Andres perfs. w/1000 gal. 15% NE acid + 10 RCN ball sealers. TP 2600#. Rate 3.3 BPM. ISIP 1400#, 5 min. 1200#. Swabbed 253 BLO + 24 BAW + 373 BSW in 39 hrs. Last hour swab 10 bbls water, no gas, 2500' fluid in hole. Prepare to P & A.

Ran tubing to 5060'. Spotted 40 sx cement 5060-4900'. Pulled tubing. Strip wellhead. Spotted 10 sx regular neat cement from 0-70'. Installed monument. Job completed 10:00 AM 1-16-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. McDaniel

TITLE Group Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

APR 18 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER