

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 21, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Cox Fed., Well No. 3, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E 1, Sec. 1, T. 9-S, R. 36-E, NMPM, Allison Penn Pool
Unit Letter

Lea County. Date Spudded 6-29-59 Date Drilling Completed 8-16-59

Please indicate location:

Elevation 4048 ft. Total Depth 9717' PBTD 9681'

Top Oil/Gas Pay 9640' Name of Prod. Form. Rough McN

PRODUCING INTERVAL -

Perforations 9640-61'

Open Hole Depth Casing Shoe 9717' Depth Tubing 9662'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 229.7 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1 1/4/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	406	400 sx. circ.
7 5/8	5100	4300 sx. circ.
5 1/2	9717	200 sx. Top 7890
2"	9662	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gals. 15% LST

Casing Tubing Date first new

Press. 1500 Press. 5100 oil run to tanks 8-19-59

Oil Transporter Magnolia Pipe Line

Gas Transporter Sinclair Oil & Gas Co.

Remarks: GOR: 1800:1 45° API

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 21, 1959 MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans
(Signature)

Title District Petroleum Engineer
Send Communications regarding well to:

Name Magnolia Petroleum Company

Address Box 2406 - Hobbs, New Mexico

RLF:mrh