

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-025-03553</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>V-2522</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐																													
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER <u>RE-ENTRY</u>																													
2. Name of Operator <u>LAYTON ENTERPRISES, INC.</u>																													
3. Address of Operator <u>3103 79TH ST. LUBBOCK, TX. 79423</u>																													
4. Well Location Unit Letter <u>N</u> : <u>600</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>9S</u> Range <u>36E</u> NMPM <u>LEA</u> County																													
10. Date Spudded <u>7-17-91</u>	11. Date T.D. Reached <u>8-7-91</u>	12. Date Compl. (Ready to Prod.) <u>8-9-91</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>4062 DF</u>	14. Elev. Casinghead <u>4052</u>																									
15. Total Depth <u>9815</u>	16. Plug Back T.D. <u>9732</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>0-9732</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>9675-89 BOUGH "C"</u>																									
21. Type Electric and Other Logs Run <u>NONE</u>				20. Was Directional Survey Made <u>No</u>																									
22. Was Well Cored <u>No</u>																													
23. CASING RECORD (Report all strings set in well)																													
<table><thead><tr><th>CASING SIZE</th><th>WEIGHT LB/FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td><u>13 3/8</u></td><td><u>48</u></td><td><u>450</u></td><td><u>17 1/2</u></td><td><u>350 SX</u></td><td><u>0</u></td></tr><tr><td><u>9 5/8</u></td><td><u>40</u></td><td><u>4200</u></td><td><u>12 3/4</u></td><td><u>3000 SX</u></td><td><u>0</u></td></tr><tr><td><u>5 1/2</u></td><td><u>17</u></td><td><u>9809</u></td><td><u>8 3/4</u></td><td><u>600 SX</u></td><td><u>0</u></td></tr></tbody></table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	<u>13 3/8</u>	<u>48</u>	<u>450</u>	<u>17 1/2</u>	<u>350 SX</u>	<u>0</u>	<u>9 5/8</u>	<u>40</u>	<u>4200</u>	<u>12 3/4</u>	<u>3000 SX</u>	<u>0</u>	<u>5 1/2</u>	<u>17</u>	<u>9809</u>	<u>8 3/4</u>	<u>600 SX</u>	<u>0</u>
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24. LINER RECORD																													
25. TUBING RECORD																													
26. Perforation record (interval, size, and number) <u>9675-89 4/FT</u>																													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>9675-89</u> AMOUNT AND KIND MATERIAL USED <u>500 GAL 15% HCL</u>																													
28. PRODUCTION																													
Date First Production <u>11-12-91</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>1 1/2" ROD PUMP</u>			Well Status (Prod. or Shut-in) <u>PRODUCING</u>																								
Date of Test <u>11-23-91</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n For Test Period	Oil - Bbl. <u>12</u>	Gas - MCF <u>22</u>	Water - Bbl. <u>68</u>	Gas - Oil Ratio <u>1833</u>																						
Flow Tubing Press.	Casing Pressure <u>20</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>12</u>	Gas - MCF <u>22</u>	Water - Bbl. <u>68</u>	Oil Gravity - API - (Corr.) <u>44</u>																							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD TO WARREN PETROLEUM</u>						Test Witnessed By																							
30. List Attachments																													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																													
Signature <u>Donald R. Layton</u>		Printed Name <u>DONALD R. LAYTON</u>		Title <u>PRESIDENT</u>		Date <u>11-26-91</u>																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2244 T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 1075 T. Simpson _____
T. Glorieta 5520 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs _____
T. Abo 7723 T. _____
T. Wolfcamp 9002 T. _____
T. Penn 9528 T. _____
T. Cisco (Bough C) 9675 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Otzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9675 to 9689 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	453	453	RED BED & LIMESTONE				
453	1925	1472	RED BED & SALT				
1925	2435	510	RED BED & ANHYDRITE				
2435	3020	585	ANHY. & SALT				
3020	3915	895	ANHY. & SHALE				
3915	4098	183	ANHYDRITE				
4098	4176	78	ANHY. & LIME				
4176	7310	3134	LIME & SHALE				
7310	7366	56	LIME & ANHY				
7366	7717	351	LIME & SHALE				
7717	8114	403	SHALE				
8114	8823	709	LIME & SHALE				
8823	9463	640	LIME				
9463	9583	120	LIME & SHALE				
9583	9815	232	LIME				