

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	30-025-03553
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2522

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. Lease Name or Unit Agreement Name FOX "A" STATE (FORMERLY ATLANTIC STATE AD No. 1)		
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. 3		
2. Name of Operator LAYTON ENTERPRISES, INC.			9. Pool name or Wildcat ALLISON FENN		
3. Address of Operator 3103 79 th ST. LUBBOCK, TEXAS 79423					
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line					
Section <u>2</u> Township <u>9S</u> Range <u>36E</u> NMPM <u>LEA</u> County					
10. Proposed Depth 9815			11. Formation BOUGH "C"		12. Rotary or C.T. ROTARY
13. Elevations (Show whether DF, RT, GR, etc.) 4062 DF		14. Kind & Status Plug Bond STATE WIDE - CURRENT		15. Drilling Contractor DAVIS TOOL CO	
16. Approx. Date Work will start OCTOBER 1, 1990					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	450	350	CIRCULATED
12 1/2	9 5/8	40	4200	3000	"
8 3/4	5 1/2	17	9809	600	6800

INTEND TO RE-ENTER P&A WELL & ATTEMPT RECOMPLETION:

1. REMOVE MARKER & INSTALL WELL HEADS W/ DOUBLE RAM BOP-3000⁺
2. DRILL CEMENT PLUGS TO 4150' & TEST 8 5/8" CASING TO 1000 PSI.
3. DRILL TO 4300' - DRESS 5 1/2" STUB - RUN 5 1/2" 17th N-80 CASING W/ CASING BOWL & TIE 5 1/2" BACK TO SURFACE
4. DRILL OUT PLUGS TO 9600 & TEST 5 1/2" CASING TO 1000 PSI.
5. DRILL & CLEAN OUT TO 9750 - TEST EXISTING PERFS @ 9675-89, RE. PERF IF NECESSARY & ACIDIZE W/ 500 GAL.
6. INSTALL PUMPING EQUIPMENT & TEST FOR PRODUCTION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald P. Layton TITLE PRESIDENT DATE 9-7-90
TYPE OR PRINT NAME DONALD P. LAYTON TELEPHONE NO. 806/445-4625

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 17 1990
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway:
workover

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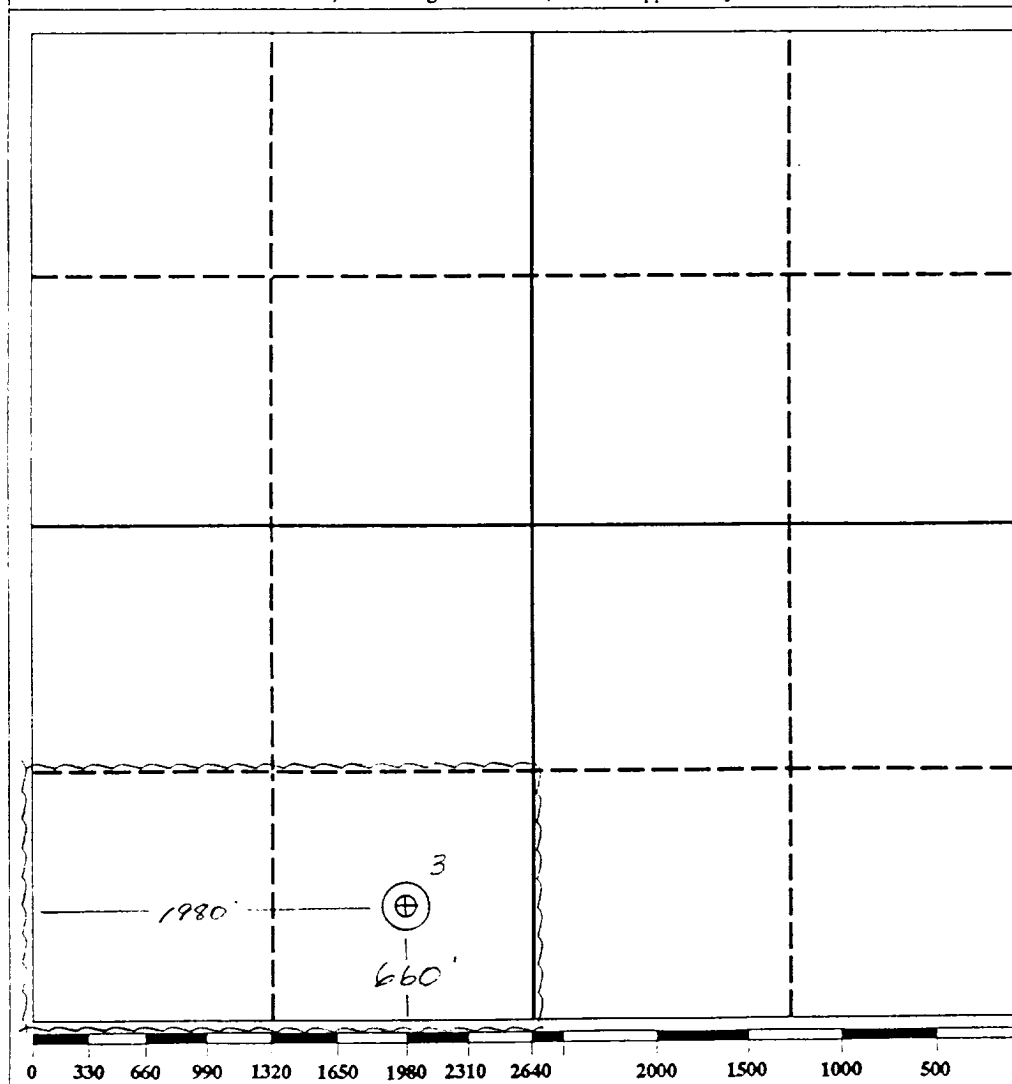
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

RE-ENTRY
FORMERLY ATLANTIC
STATE AD-No. 1

Operator LAYTON ENTERPRISES, INC		Lease FOX "A" STATE		Well No. 3	
Unit Letter N	Section 2	Township 9S	Range 36E	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line					
Ground level Elev. 4050	Producing Formation BOUGH "C"		Pool ALLISON PENN	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Donald R. Layton
Printed Name
DONALD R. LAYTON
Position
PRESIDENT
Company
LAYTON ENTERPRISES, INC
Date
9-7-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
1954
Signature & Seal of
Professional Surveyor

Certificate No.