



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company Sunray-State "A"  
(Company or Operator) (Lease)  
Well No. 1, in NW  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 2, T. 9, R. 36, NMPM.  
Undesignated Pool, Lea County.  
Well is 660 feet from north line and 1980' feet from East line  
of Section 2. If State Land the Oil and Gas Lease No. is E-1940  
Drilling Commenced 6/9/58, 19... Drilling was Completed 8/11/58, 19...  
Name of Drilling Contractor Cactus Drilling Corporation  
Address Box 32, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4064 D.F. The information given is to be kept confidential until  
..., 19...

OIL SANDS OR ZONES

No. 1, from 9668 to 9678 No. 4, from... to...  
No. 2, from... to... No. 5, from... to...  
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.  
No. 2, from... to... feet.  
No. 3, from... to... feet.  
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	40#	New	358	Halliburton			surface
8 5/8"	32#	New	4164	Halliburton			Intermediate
5 1/2"	15.5#	New	1500'				oil string
5 1/2"	17"	New	8340'	Halliburton			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	358	400	Halliburton		
11	8 5/8	4164	1700	Halliburton		
7 7/8	5 1/2	9840	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9668 to 9678 with 4 shots per foot. Washed with 500 gallons of mud acid

Result of Production Stimulation No test before acid. After acid flowed 430.43 bbls of oil in 24 hours on 18/64" choke.

Depth Cleaned Out.....

## RE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 9840 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....8/14/58....., 19.....

OIL WELL: The production during the first 24 hours was 430.42 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 47

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... <b>4073</b>	T. Granite.....	T. Dakota.....
T. Glorieta..... <b>5517</b>	T. <del>Wolfcamp</del> <b>8994</b>	T. Morrison.....
T. Drinkard.....	T. <del>Bough</del> <b>"A" 9603</b>	T. Penn.....
T. Tubbs.....	T. <del>Bough</del> <b>"B" 9628</b>	T. ....
T. Abo..... <b>7720</b>	T. <del>Bough</del> <b>"C" 9667</b>	T. ....
T. Penn..... <b>9510</b>	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8/18/58

.....  
(Date)

Company or Operator... **Cactus Drilling**

Address. **Box 1826 , Hobbs,**

Name. Vedige / Yu / 20

Position: **Vice-President**