## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 1900 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

tile sto	KK LAIIK	s. Qav mas	Hobbs, New Mexico, 8/18/58
			(Place) (Date)
HERE	EBY RI	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			Co. Sunray-State *A*, Well No. 1 , in NE 1/4,
Compan	y or Ope	rator) Q	(Lease) , T. 9, R. 36, NMPM., Undesigns ted. Pool
Tatter			
9 <b>4.</b>			County. Date Spudded 6/9/58  Date Drilling Completed 8/11/58
			Elevation 4065 D.F. Total Depth 9620 PBTD 9610
C	B	Ι_Δ	Top Oil/Gas Pay 9668 Name of Prod. Form. Permo-Penn
J	<b>I</b>	^	PRODUCING INTERVAL -
			Perforations 9668-781
F	G	H	Open Hole Depth Casing Shoe 9840: Depth Tubing 9680
			OIL WELL TEST -
K	J	I	Natural Prod. Test: 450.48 ls.oil, no bbls water in 24 hrs, min. Size 18
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
N	0	P	Choke
••			load oil used):bbls.oil,bbls water inhrs,min. Size
		لـــــــا	GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Casing a	and Ceme	nting Recor	rd Method of Testing (pitot, back pressure, etc.):
	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
3/8	358	400	Choke SizeMethod of Testing:
<del>-  </del> -			c this ward such as acid water oil and
/8	4164	1700	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
19	9840	500	sand): 500 gallons of mud acid washing perfs Casing Tubing 200 Date first new 0/14/58
7	2040		Casing Press. packer ress. Date first new oil run to tanks
	9680		Cil Transporter MeWood Corporation
ng			Gas Transporter nêne
<b>: .</b>		•	110 41 21
		·····	47.74
reby ce	rtify th	at the info	ormation given above is true and complete to the best of my knowledge.
			19 Cactus Drilling Company
			(Company or Operator)
OIL Ç	ONSER	RVATION	Company of Operatory)  Signature)
	ŧ	1	
( <del>22 - 3</del>		for the fire	Title Vice-President  Send Communications regarding well to:
		.,,	Name George Baker
			Address Box 1826, Hobbs, N.M.
	HERI Compan  Case inc  C  F  K  N  asing 6  3/8  /2  ne	HEREBY RECTUS Dri Company or Operation, Sec.  Latter  C B  R  A Sec.  A Sec.	HEREBY REQUESTING Company or Operator)  Sec