

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address LAYTON ENTERPRISES, INC. 3103 79th St. Lubbock, Texas 79423		² OGRID Number 013178
³ Property Code 005786	⁴ Property Name FOX "A" STATE	⁵ API Number 30 - 30-025-03555
		⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	9S	36E		1980	North	660	East	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Allison Penn					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4049.750
¹⁶ Multiple	¹⁷ Proposed Depth 9815	¹⁸ Formation Penn	¹⁹ Contractor TBA	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	40	360	400	Circ
11	8 5/8	32	4166	1700	Circ
7 7/8	5 1/2	17	9815	700	4400

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.
This well is no longer economic to produce from the Bough C Penn Zone. Intend to set C.I. Bridge Plug above Bough C perfs @9644 - 54 w/5 sks cement on top (52'). Will then test San Andres Zones from 4800' to 5000' as indicated by geological and log data by perforating, treating, & testing selectively. Blowout preventer program will include 3000 PSI Double Ram Preventor. If production is indicated, will construct gathering facilities and place on production.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Donald R. Layton</i>		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY Approved by: PAUL F. KAUTZ Title: PETROLEUM ENGINEER	
Printed name: DONALD R. LAYTON		Approval Date: MAR 06 2003	
Title: President		Expiration Date:	
Date: 2-27-2003	Phone: 806/745-4638	Conditions of Approval: Attached <input type="checkbox"/>	

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Plug Back