

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-03555

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2522

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name
Fox "A" STATE

8. Well No.
2

9. Pool name or Wildcat
ALLISON PENN

10. Date Spudded
11-15-89

11. Date T.D. Reached
11-30-89

12. Date Compl. (Ready to Prod.)
6-7-90

13. Elevations (DF & RKB, RT, GR, etc.)
4049 GL

14. Elev. Casinghead
4049

15. Total Depth
9815

16. Plug Back T.D.
9700

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
0-9700

19. Producing Interval(s), of this completion - Top, Bottom, Name
9644-54 BOUGH "C"

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
—

22. Was Well Cored
—

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8</u>	<u>40</u>	<u>360</u>	<u>17 1/2</u>	<u>400</u>	<u>0</u>
<u>8 3/8</u>	<u>32</u>	<u>4166</u>	<u>11</u>	<u>1700</u>	<u>0</u>
<u>5 1/2</u>	<u>17</u>	<u>9815</u>	<u>7 7/8</u>	<u>700</u>	<u>0</u>

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>9685</u>	<u>—</u>

26. Perforation record (interval, size, and number)

9644-54 1/2" 2/FT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9644-54</u>	<u>1000 GAL 15% HCL ACID</u>

PRODUCTION

28.		PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing	
7-2-90		1 1/2" Rod Pump						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
7-5-90	24	—		16	122	87	7625	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
—	5		16	122	87	76		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD TO WARREN PETROLEUM

Test Witnessed By

CHAS. ELMORE

30. List Attachments

NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donald R. Layton Printed Name DONALD R. LAYTON Title PRESIDENT Date 7-5-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2275
T. Salt	2310
B. Salt	
T. Yates	2802
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	5510
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	7714
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	9642

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitlând _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 96.44 to 96.54
No. 2, from to

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			see original completion

JUL - 99

JUL 99

HOBBS