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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cactus Drilling Company</b>		Address <b>Drawer 2068, Hobbs, New Mexico</b>			
Lease <b>Sunray State "A"</b>	Well No. <b>2</b>	Unit Letter <b>H</b>	Section <b>2</b>	Township <b>9 S</b>	Range <b>36 E</b>
Date Work Performed <b>Feb 10/ Feb 20/65</b>	Pool <b>Allison Penn</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Plug Back**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up over hole and pulled production equipment. Ran bridge plug to 9550 w/3 sx cement on top. Perforated zone 9365-9359 w/12 shots. Treated zone w/1000 gal acid. Rigged up swab equipment and swabbed lead back with no show of oil or gas. Ran GI 5 1/2" bridging plug to 5200' and perforated. 3 sx cement dumped on top of bridge plug. Made perforations at 4990 and squeezed 200 sx cement behind casing. Perforated 4924-4925. Squeezed 325 sx cement behind casing. Ran temperature surveys. Perforated 4730 and squeezed 50 sx cement through perforations behind casing. Rigged up reverse unit and drilled out cement to 4900'. Perforated into zone at 4840-4850 and 4857-4862, a total of 32 holes. Treated zone with 500 gallons acid. Swabbed lead out only with no show of oil or gas.

Witnessed by <b>R. E. Davis</b>	Position <b>Prod Supt</b>	Company <b>Cactus Drilling Co</b>
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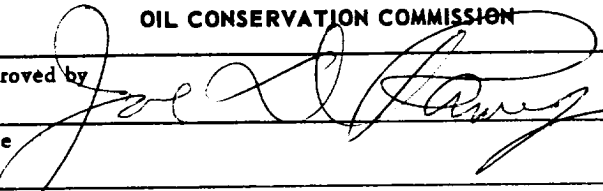
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev <b>4062 DF</b>	T D <b>9815</b>	P B T D <b>9770</b>	Producing Interval <b>9644-9654</b>	Completion Date <b>5/9/59</b>
Tubing Diameter <b>2-3/8" Od</b>	Tubing Depth <b>9777'</b>	Oil String Diameter <b>5 1/2" OD</b>	Oil String Depth <b>9815</b>	
Perforated Interval(s) <b>9644-9654</b>				
Open Hole Interval <b>no</b>		Producing Formation(s) <b>Pennsylvanian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Lease shut in June 1964 due to fire destroying lifting equipment.					
After Workover	<b>No</b>	<b>None</b>	<b>None</b>	<b>None</b>	<b>None</b>	<b>None</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Joe L. Baker</b>		
Title	Position <b>Vice President</b>		
Date	Company <b>Cactus Drilling Company</b>		