NF MEXICO OIL CONSERVATION CO' 'ISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico, May 12, 1959 (Place) (Date)
VE AP	F HFR	EBY R	EOUESTU	NG AN ALLOWABLE FOR A WELL KNOWN AS:
				any Sunray-State "A", Well No. 2 , in SE 1/4 NE 1/4,
	Compa	ny or Op	erator)	(Lease)
H	Letter	, Sec.	2	T. 9 S., R. 36 E., NMPM., Allison Penn Pool
T.ea	(Later			County. Date Spudded March 25 Date Drilling Completed May 4, 1959
			ocation:	Elevation 4002 D.F. Total Depth 3010 FBTD Stand
				Top Oil/Gas Pay 96441 Name of Frod. Form. Pennsylvanian
D	C	B	A	PRODUCING INTERVAL - (Bough "C")
				Perforations 9644-54!
Е	F	G.	H	Open Hole Depth Depth Depth Depth Depth Depth Tubing 9777
			^	OIL WELL TEST -
L	K	J	I	Choke
				Natural Prod. Test: Show bbls.oil,bbls water inhrs,min. Size
M	N	+ 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of BCid load oil used): 494 bbls.oil, 10 bbls water in 24 hrs,min. Size 20/6
••				$m_{\rm h}h$ and $n_{\rm h}$ and 695%
		 .		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
tubing	,Casing	and Ceme	enting Recor	Method of Testing (pitot, back pressure, etc.):
Size	ر	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
13	3/8	357.8	400	Choke SizeMethod of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
85	8 4	16 6	1700	sand):Acidized with 500 gallons 15% acid
51	/2 9	8 1 5	700	Casing Tubing Date first new Press. 5000# oil run to tanks May 9, 1959
				Gil Transporter Magnolia
			<u></u>	Gas Transporter Sinclair
lemark	S:			
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			••••••	
	•		and the last	mation given show is true and complete to the best of my knowledge.
				rmation given above is true and complete to the best of my knowledge.
				nermation given above is true and complete to the best of my knowledge. , 19, 19, 19
	ed			19. <u>Cactus Drilling Company</u> (Company or Operator)
	ed			COMMISSION By Carge Barbar (Signature)
	ed			COMMISSION By Carctus Drilling Company (Company or Operator) By Carctus Drilling Company
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	OIL (COMMISSION By Carctus Drilling Company (Company or Operator) By Carctus Drilling Company