NUMBER OF CO	DPIES PECEIVED						-		
BANTA FE		-		NEW MEXI	CO OIL C	ONSER	ATION CO		
U.S.G.S LAND OFFICE	OIL			MISCEL	LANEOU	JS REP	ORTS ON	WELLS	(Rev 3-55)
PRORATION OF	GAS		(Subm	nit to approp	riate Distri	ct Office	as per Config	Reston Rule	1106)
Name of Con	pany State		s Produci		Addro	ess P	Boy 38	shile	ne, Texas
				Well No.	Unit Letter		Township		Range
Leafer S			Pool	L	F	4	County	9-9	36 - E
Dat 4/21	62 ^{med}		· · · · · · · · · · · · · · · · · · ·	Allison-				Lea	
Beginni	ing Drilling Op	eration		asing Test an			$\frac{10000}{1000000000000000000000000000000$	plain):	
Pluggin	ng		🔀 R.	emedial Work					
Detailed acc	ount of work d	one, na	ture and quantity	of materials	used, and re	sults obtai	ned.		
4/21/	62:		idized we		-		-	-	
			nrk done w mp to con						
		-	imulate p		,	cibe b	anto ru e	ni accalj	
Witnessed by	Gene M	ilfo	ord	Position Prod uc	ction E	ngine¢	Company r Coasta	1 State	s Gas Produci
Witnessed by	Gene M	ilfo		Produce LOW FOR R	EMEDIAL	WORK RE	r Coasta		s Gas Produci Company
	Gene M	11fo		Produce LOW FOR R	EMEDIAL	WORK RE	r Coasta	. Y	
D F Elev.	Gene M 4069'		FILL IN BE	Production FOR R ORIGI	REMEDIAL INAL WELL 9700	WORK RE	PORTS ONL	. Y	Company Completion Date 6/12/61
	Gene M 4069'	T D	FILL IN BE 9730' Tubing Depth	LOW FOR R	REMEDIAL INAL WELL 9700	N gine WORK RE DATA ,	PORTS ONL	. Y nterval - 78'	Company Completion Date 6/12/61
D F Elev. Tubing Diam Perforated In	Gene M 4069' eter 2-2"	т D 965	FILL IN BE 9730 ' Tubing Depth 3' - 61'	Production FOR R ORIGI	REMEDIAL INAL WELL 9700 Oil Str	N gine WORK RE DATA ,	PORTS ONL Producing Ir 9648	.Y - 78 ' Oil String	Company Completion Date 6/12/61 g Depth 9725'
D F Elev. Tubing Diam	Gene M 4069' eter 2-2"	T D	FILL IN BE 9730 ' Tubing Depth 3' - 61'	Production For R ORIGI PBTE 9669'	Produce	WORK RE DATA ing Diamet	PORTS ONL Producing Ir 9648	.Y - 78 ' Oil String	Company Completion Date 6/12/61
D F Elev. Tubing Diam Perforated In Open Hole In	Gene M 4069' eter 2-2"	т D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' e Oil Productio	Production FOR R ORIGI PBTE 9669' RESUL	Production	WORK RE DATA ing Diamet ing Forma KOVER Water P	roduction	.Y 	Company Completion Date 6/12/61 3 Depth 9725' "C" Gas Well Potent
D F Elev. Tubing Diam Perforated In	Gene M 4069' eter 2-2" aterval(s) aterval	т D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61'	Production FOR R ORIGI PBTE 9669' RESUL	Produce TS OF WOR	WORK RE DATA ing Diamet ing Forma KOVER Water P	r Coasta PORTS ONL Producing, Ir 9648	Dil String Bough	Company Completion Date 6/12/61 3 Depth 9725' "C" Gas Well Potent
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover	Gene M 4069' eter 2-2" hterval(s) hterval Date of Test	т D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' Coil Production BPD	Production FOR R ORIGI PBTE 9669' RESULT	Production CFPD	work re DATA ing Diamet ing Format KOVER Water P B	roduction	.Y hterval 78 Oil String Bough GOR Cubic feet/B	Company Completion Date 6/12/61 3 Depth 9725' "C" Gas Well Potent
D F Elev. Tubing Diam Perforated In Open Hole In Test Before	Gene M 4069' eter 2-2" iterval(s) iterval	т D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' e Oil Productio	Production FOR R ORIGI PBTE 9669' RESULT	Production CFPD	work re DATA ing Diamet ing Format KOVER Water P B 300	roduction PD roduction PD	.Y hterval - 78 · Oil String Bough GOR Cubic feet/B 1300	Company Completion Date 6/12/61 g Depth 9725' "C" Gas Well Potent MCFPD
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Gene M 4069' eter 2-2" aterval(s) aterval Date of Test 4/24/6	T D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' Coil Production BPD	Production FOR R ORIGI PBTE 9669' RESUL Da Gas F MC	Production CFPD	work re DATA DATA ing Diamet cing Format KOVER Water P B 300 reby certify	roduction PD roduction PD	.Y hterval - 78 · Oil String Bough GOR Cubic feet/B 1300 rmation given	Company Completion Date 6/12/61 3 Depth 9725' "C" Gas Well Potent
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	Gene M 4069' eter 2-2" iterval(s) iterval Date of Test 4/24/6 OIL CONS	T D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' Coil Productio BPD 35.2	Production FOR R ORIGI PBTE 9669' RESUL Da Gas F MC	Production CFPD	WORK RE DATA DATA ing Diamet ing Formation KOVER Water P B Water P B 300 reby certify he best of r	roduction PD roduction PD roduction PD	Participation given	Company Completion Date 6/12/61 g Depth 9725 ' "C" Gas Well Potent MCF PD above is true and comp
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	Gene M 4069' eter 2-2" iterval(s) iterval Date of Test 4/24/6 OIL CONS	T D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' Coil Productio BPD 35.2	Production FOR R ORIGI PBTE 9669' RESUL Da Gas F MC	Production CFPD 5.7	WORK RE DATA ing Diamet ing Diamet KOVER Water P B 300 reby certify he best of r	roduction PD tion(s)	.Y hterval - 78 · Oil String Bough GOR Cubic feet/B 1300 rmation given	Company Completion Date 6/12/61 g Depth 9725' "C" Gas Well Potent MCFPD above is true and comp M.M.
D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	Gene M 4069' eter 2-2" iterval(s) iterval Date of Test 4/24/6 OIL CONS	T D 965 Non	FILL IN BE 9730 ' Tubing Depth 3' - 61' Coil Productio BPD 35.2	Production FOR R ORIGI PBTE 9669' RESUL Da Gas F MC	Production CFPD 5.7 I he to th Name	WORK RE DATA WORK RE DATA ing Diamet ing Diamet KOVER Water P B 300 reby certify he best of r C tion D: D: D: D: D: D: D: D: D: D:	roduction PD roduction PD roduction PD roduction PD roduction PD roduction PD	Participant Alterval Oil String Bough GOR Cubic feet/B 1300 rmation given Contract Engines	Company Completion Date 6/12/61 g Depth 9725' "C" Gas Well Potent MCFPD above is true and comp M.M.