



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Lea-State

(Lease)

Coastal States Gas Producing Company

(Company or Operator)

Well No. 1 in SE 1/4 of NW 1/4 of Sec. 2, T. 9-S, R. 36-E, NMPM.

Allison Petr.

Pool,

Lea

County.

Well is 1980 feet from North line and 2070 feet from West line

of Section 2 If State Land the Oil and Gas Lease No. is E-7579

Drilling Commenced May 5, 1961 Drilling was Completed June 6, 1961

Name of Drilling Contractor Marcum Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4062 The information given is to be kept confidential until -----, 19----

OIL SANDS OR ZONES

No. 1, from 9648' to 9678' No. 4, from ----- to -----

No. 2, from ----- to ----- No. 5, from ----- to -----

No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet.

No. 2, from ----- to ----- feet.

No. 3, from ----- to ----- feet.

No. 4, from ----- to ----- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	54.5#	New	360	----	----	-----	Surface
8-5/8"	32#	New	4245	----	----	-----	Intermediate
4-1/2"	11.60#	New	5680	Howco	----	9653-9661	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	360	225	Pump Truck	-----	Cement Circulated
12 1/2	8-5/8	4245	2520	Pump Truck	-----	Cement Circulated
7-7/8	4-1/2	9725	500	Pump Truck	9.9#	150 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 9653 to 9661' w/500 gals. 15% acid. Acid was pumped by

B. J. Well Service.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9730 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 19, 1961

OIL WELL: The production during the first 24 hours was 426 barrels of liquid of which 27.9% was oil; 0% was emulsion; 72.1% water; and 0% was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 2245
T. Salt 2340
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4460
T. Glorieta 5515
T. Drinkard
T. Tubbs 6905
T. Abo 7705
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2245	2245	Sd, Ls & Sh				GEOLOGIC TOPS
2245	2340	95	Anhydrite				T/Anhydrite 2245
2340	2725	385	Salt				T/Salt 2340
2725	2825	100	Salt & Ls Stringers				T/San Andres 4460
2825	4010	1185	Ls & Sh				T/Glorietta 5515
4010	5515	1505	Ls				T/Clearfork 6185
5515	6185	670	Sh & Ls				T/Tubb 6905
6185	6905	720	Ls w/Sh Streaks				T/Abo Shale 7705
6905	7010	105	Sh				T/Bough "A" 9535
7010	7705	695	Ls				T/Bough "B" 9575
7705	7750	45	Sh				T/Bough "C" 9645
7750	8820	1070	Ls				T/Bough "D" 9695
8820	9730	910	Ls w/Sh Streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 27, 1961

Company or Operator Coastal States Gas Producing Co. Address P. O. Box 385, Abilene, Texas

Name Kenneth J. DeBerry Position Title Production Superintendent