	NEW MEXIC	O OIL CONS	ERVAT	ION COM	MISSIO	и 1995 род обб	FORM C-103 (Rev 3-55)
	MISCELL	ANEOUS F	EPOR	TS ON V	ELLS		·
	(Submit to appropri	ate District Of	fice as p	er Commis		1106) CD Fil 1	21
ame of Company	tes Gas Producing	Company	Address P.		ट्रा राजन 385. A	bilene, Texa	18
CORSTRI SLA		ell No. Uni	t Letter	Section T	ownship	Ran	
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		A REPORT OF: ing Test and Ce			Other (Ex	nlain):	
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Kenneth J. I	Acid was pump DeBerry FILL IN BEL	ed by BJ We Position Production	n Supt	Co Co ORK REP	mpany Coastal	States Gas	Producing Co. Completion Date
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